

\* CORRECTION

SIDE ONE

-00-01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601  
Name Associated Petroleum Consultants, Inc.  
Address Suite 600 - One Main Place  
City/State/Zip Wichita, KS 67202

Purchaser Total Petroleum

Operator Contact Person Steve Wisotsky  
Phone 265-9385

Contractor: License # 5867  
Name Heartland Drilling

Wellsite Geologist None  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Clinton Oil Co.  
Well Name Mott #1  
Comp. Date 12/16/75 Old Total Depth 4735'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4/15/85 4/16/85 5/3/85  
Spud Date Date Reached TD Completion Date  
4450'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 332 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt  
Already set

API NO. 15-007-20,375

County Barber  
NE NE Sec 14 Twp 31 Rge 12  East  West

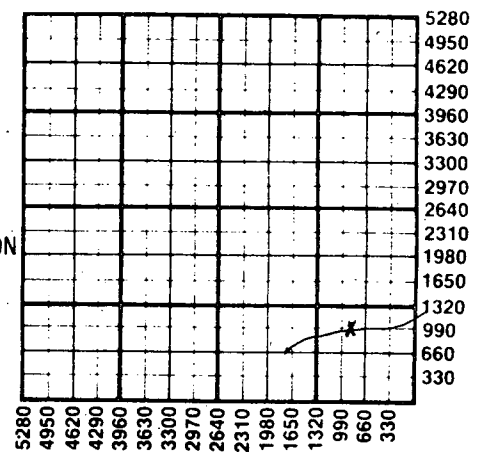
900 Ft North from Southeast Corner of Section  
700 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Mott Ranch Well # 22  
Field Name Mott Ranch  
~~Amber Hills South~~

Producing Formation Mississippi

Elevation: Ground 1625 KB 1635

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

AUG 22 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # not applied for

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.. 900 Ft North from Southeast Corner etc). 700 Ft West from Southeast Corner Slough Sec 11 Twp 31 Rge 12  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Buchanan, Office Manager 8/21/85  
Title Date

Subscribed and sworn to before me this 21st day of August 1985  
Notary Public Jerri Castor  
Date Commission Expires 10-11-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

JERRI CASTOR  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-11-88

Form ACO-1 (7-84) AUG 28 1985

CONSERVATION DIVISION  
Wichita, Kansas

Sec. 14 Twp. 31 Rge. 12

SIDE TWO

Operator Name ..... Associated Petroleum Consultants, Inc. Lease Name ..... Mott Ranch Well # ..... 22

Sec... 14... Twp... 31S... Rge... 12...  East  West County... Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

0 - T.D. Washdown

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5#	4450'	Howcolite	.50	
					EA2	.125	
					Flocheck	.200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4326 - 28'			Acid 750 gal. 15% MCA			4336'
4	4332 - 36'			Acid 1000 gal. 15% DSFE			
				15 perf. pal. balls			
				Frac 160 sks 20/40 250 sks 10/20			
				100 sks 8/12, 35# gal. purgel			4336'
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4340'	None			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
5/3/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	6 Bbls	MCF	106 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

APC  
 Associated Petroleum Consultants, Inc.  
 1414 PA...