

REW

RECEIVED STATE CORPORATION COMMISSION

1975

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD CONSERVATION DIVISION

Wichita, Kansas

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 No. Market Wichita, Kansas 67202

Barber County, Sec. 24 Twp. 34S Rgo. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines NW SE SE

Lease Owner Mobil Oil Corporation

Lease Name Howard Johnson Well No. 1

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 4-17 19 56

Application for plugging filed 11-19 19 74

Application for plugging approved 11-21 19 74

Plugging commenced 1-3 19 75

Plugging completed 1-10 19 75

Reason for abandonment of well or producing formation Uneconomical to produce.

If a producing well is abandoned, date of last production December 31 1974

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bieberstein

Producing formation Mississippian & Burgess Sand Depth to top 4796 Bottom 4843 Total Depth of Well 4910 Feet

Show depth and thickness of all water, oil and gas formations. PBTd 4879'

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Rows include Burgess Sand and Mississippian.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Filled hole w/sand from 4879' - 4786' & capped sand with 5 sacks cement. Ripped casing at 3600'. Pulled casing. Halliburton plugged well w/10 sacks of gel-mud, 2 sacks of hulls and 100 sacks of common cement.

Name of Plugging Contractor Clark, Inc. Address Box 187, Medicine Lodge, Kansas 67104

STATE OF Oklahoma, COUNTY OF Oklahoma, ss. Paul K. Langenberg

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg, Production Accounting Supervisor Box 1934, Oklahoma City, Oklahoma 73101

SUBSCRIBED AND SWORN TO before me this 30th day of January, 1975

My commission expires November 17, 1977. Richard M. Squibb Notary Public.

KANSAS GEOLOGICAL SOCIETY  
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 508 EAST MURDOCK - WICHITA, KANSAS

COMPANY Magnolia Petroleum Co.

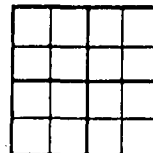
SEC. 24 T. 34S R. 13W  
 LOC. NW SE SE

FARM Howard Johnson NO. 1

TOTAL DEPTH 4910  
 COMM. 3/14/56 COMP. 4/17/56  
 SHOT OR TREATED  
 CONTRACTOR Graham-Messman-Rinehart  
 ISSUED

COUNTY Barber

KANSAS



CASING

20 9 5/8" @ 355' & cem. w/300 sacks.  
 15 8  
 12 6  
 13 5 1/2" @ 4909' & cem. w/150 sacks.

ELEVATION 1552

PRODUCTION  
 OF test 11,600,000 CFGPD (CSO)

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	355
Shale	1550
Shale & Lime Streaks	1850
Lime & Shale	2515
Shale	2703
Lime & Shale	3025
Shale	3190
Lime & Shale	3895
Lime	4118
Lime & Shale	4313
Lime	4822
Miss	4910

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TOP:

Elgin	3684
Heebner Sh.	3920
Douglas Sh.	3983
Lansing	4112
Kansas City	4406
Burgess Sd.	4795
Miss. Chat	4821
Rotary Total Depth	4910

DST #1, 4821-50, Open 1 hr., gas to surface in 1 1/2 min., gauged 2,900,000 CFG/D  
 Rec. 40' gassy DM; FP I 180#, F 180#; BHP 1730#, SI 20 min.

DST #2, 4752-4910, Op. 1 hr., weak blow thru-out. Rec. 65' SOCM, FP F 32#,  
 BHP 80#, SI 20 min.