# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All-Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Barl	ber	County. Sec. 25	Twp. 345 Ro	e <b>(\P</b> ) <b>13</b> _(W)
NORTH	Location as "N	E/CNW%SW%" or fo	otage from lines	SW SE NW	
	Lease Owner_	30 0 10	ing Company		
	Lease Name			1	Well No
	1		ower Bldg., Tu		_
	1		Oil, Gas or Dry Hole)	Dry 5/4/	F.0
	Date well com	pleted		10/2/	
	Application for	plugging filed			
	Application for	plugging approved		10/2/	<b>TO</b>
	Plugging comm	lenced		77-7	
			producing formation _		
	Reason for abai	indominent of well of	producing formation _		
	If a producing	well is abandoned	date of last production	None	19
			Conservation Division	*,*	
Locate well correctly on above Section Plat	menced?			Yes	tore pragging was con
Locate well correctly on above Section Plat ame of Conservation Agent who sup	ervised plugging of th	is well	M. A. Riv	98	• .
oducing formation Nor	<b>16</b> 1	Depth to top	Bottom	_ Total Depth o	f Well 4960 Fe
ow depth and thickness of all water				_	
OIL, GAS OR WATER RECORD	ne	to a second		ŧ	CACING DECORD
OIL, GAS OR WATER RECORD	<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·			CASING RECORD
FORMATION	CONTENT	FROM	TO SIZE	PUT IN	.PULLED DUT
Heebner		39351	8=5/8		None
Toronto		39461	5-1/2	49601	42441
Douglas		3988*			
Lansing	<u> </u>	41391			
Kansas City		44491			
Cherekee Sand	<u>                                     </u>	48461			
		<u> </u>			
Cement plug run 230' Hole mudded to 35' Cement plug run from	35' to bottom	of cellar -	10 sacks cemen	t	
80 sacks of mud was o	pirculated thro	ough $5-1/2^n$ o	asing at 2800'	•	
	· .				
			<u> </u>		· · · · · · · · · · · · · · · · · · ·
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				San S	
			PINIC 1	- MANO 2000	
			CSTOO	QGG	
			CONSERVATION		
			Wichits, Ke	17868	
and of Diversity Control	(If additional R & S Pipe Pu)		use BACK of this sheet)		
, 55 5	Box 192, Ellin		<del></del>		
ldress	DOY TAN' BILIT	IMCOU, DAMSAS			
ATE OF Oklahoms	COT	JNTY OF	Tulsa	ss.	
Herrick			or (o		of the above-describ
ell, being first duly sworn on oath,	says: That I have kn	owledge of the fact	s. statements, and mat	ters herein conta	ined and the log of t
ove-described well as filed and tha	at the same are true ar	nd correct. So help	me God.	coas necem conta	med and the log of t
and the grant of grant of the g		$\mathcal{A}$	La l c	3.1.	<b></b> /
13 13 1 m		(Signature)	unck.	- wor	och
			6 Philtower Bl	dg., Tulsa.	Oklahoma
The state of the s		<u></u>		(Address)	
SUBSCRIBED AND SWORN TO before	ore me this 22nd	day of	October	, 19_	<u>56</u>
A THE STATE OF THE			(Am.	chal	
The state of the s	1000	A Carrier A <del>lberto</del>	w. //w		Motor D.Li-
commission expires Feb. 28,	TAPO				Notary Public.
The same of the sa					

#### DRILLING RECORD

Well: Grace McArthur No. 1 SW SE NW Sec. 25-348-13W Barber County, Kansas

Work Commenced: 3-23-58
Drilling Commenced: 3-24-56
Drilling Completed: 4-14-56
Work Completed: 4-15-56

253' 8-5/8" Surface Cesing comented w/200 sacks.

4970° 6-1/2" OD 14# J-55 SS Casing comented v/150 sacks.

### WELL LOG

			14 Jan 19 19 19 19 19 19 19 19 19 19 19 19 19
Shale & sandy	* • O	to	250
Shale & clay	250	to	435
Sand & shale	435	to	77.31
Shale red bed	490	to	630
Shale - shells	630 i		A 1887
Anhydrito	122	to	
Lime & shale	1780	to	1.4 1.5 4.5 4.5
Shale & lime	1910	to	
Lime & shale	2140	to	
Lime	2205	to	2320
Shale & lime	2320	to	
Lime	2520	to	
Lime & shale	2630	to	
Line	2940		
Lime & shale	3385	to	8525
Shale	3525	to	3560
Shale & lime	3560	2000	3635
Shale	3635	T. Steamer	A
Shale & lime	30 <i>33</i> 3740	19.14	.3740 3858
Shale	3858	4.24	
Line	-39 <b>35</b>	oj Oj	
Shale		. co	3990
Shale & lime	3990	A 35	4035
Shele	4035		4106
Shale & lime	4106	ಕಂ	4140
Limo	4140	to	4180
Limo & shalo	4180	co:	4359
"我们不是""这只有的。""我说,一个说话就是我的我们的,我就说的。""我就是我们的话,我是我	4359	to	and the second of the second
Shale & lime	4450	to	4491
Limo	4491	2 . S. S. S. S.	4580
Shale & lime	4580	to	4608
Line	4608	to	4688
Lime & shale Lime	4688	to	4701
	4701	to	4760
人名比尔 化二溴基化异戊基 医外侧部 医阿尔特氏试验 网络中枢性网络 网络阿拉特 医后进的过去式和	1 4 in	17.10	15 (1.20 AV 3.77)

(cominos)

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PLUGGING

-FILE: SEC 25 1 34 R 13W

BOOK PAGE 103 LINE 37

## Well: Grace McArthur No. 1 - Continued

## WELL LOG

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