

15-007-00796-0000

STATE OF KANSAS
STATE-CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barber County. Sec. 7 Twp. 31S Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C. SE/4, SE/4, NE/4

Lease Owner. Stanolind Oil and Gas Company

Lease Name. Oscar Chain Well No. 1

Office Address. Box 591, Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. March 27 1945

Application for plugging filed. March 28 1945

Application for plugging approved. April 5 1945

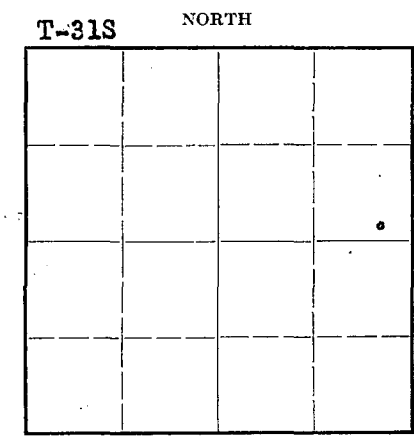
Plugging commenced. May 25 1945

Plugging completed. May 25 1945

Reason for abandonment of well or producing formation. No show of oil or gas encountered.

If a producing well is abandoned, date of last production. No Production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Mr. Kerr from Great Bend, Kansas

Producing formation. None Depth to top. Bottom. Total Depth of Well. 48500 Feet
Plugged back depth - 4397'

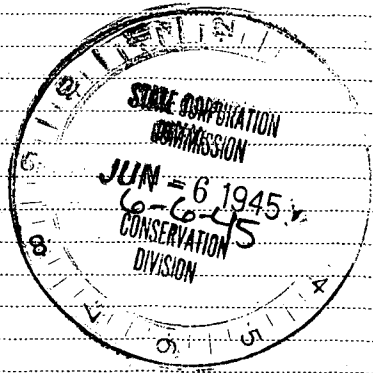
Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-------------------|------------|------|------|-------------------|-------------------|---------------|
| Miss. Lime | Salt Water | 4334 | 4359 | 13-3/8" 5-1/2" | 161'7" 4775'6" | None 3770' |
| Misener Sand | Salt Water | 4596 | 4597 | | | |
| Viola Lime | Salt Water | 4597 | 4624 | | | |
| Arbuckle Dolomite | Salt Water | 4797 | 4850 | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped mud and filled from 4397' to 4360', ran 5 sacks cement, filled 40' from 4360' to 4320'.
Dumped mud to 165', then bridged with rock to 150', ran 25 sacks cement-filled up from 150' to 115'. Filled with mud from 115' to 20' and capped with 10 sacks cement.

PLUGGING
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Mr. C. B. Snyder
Address. Box 518, Zenith, Kansas

STATE OF Kansas COUNTY OF Stafford ss.
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

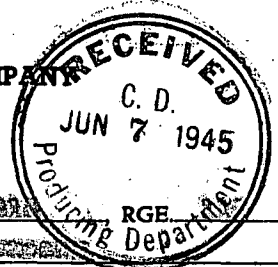
(Signature) C. B. Snyder Field Supt.

Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5 day of June, 1945

My Commission Expires Dec. 20, 1947

My commission expires. Notary Public.



WELL RECORD

640 Acres

N

| | | | | | |
|-----|--|--|--|--|-----|
| 160 | | | | | 160 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 160 | | | | | 160 |

Locate Well Correctly

COUNTY Harford, SEC. 9, TWP. 31N RGE. 1E
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS P.O. Box 504, Fairco, Md., Chickama
 FARM NAME Good Gracie WELL NO. 1
 DRILLING STARTED Jan. 26 19 40, DRILLING FINISHED Mar. 8 19 40
 WELL LOCATED 1. 05 $\frac{1}{4}$ 00 $\frac{1}{4}$ 00 $\frac{1}{4}$ 00 ft. North of South
 Line and 0010 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1007 GROUND 1000
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------------------|-------------|-------------|-------------------|-------------|----------------|
| 1 <u>London</u> | <u>0000</u> | <u>0000</u> | 4 <u>Viola</u> | <u>0007</u> | |
| 2 <u>Windsor</u> | <u>0000</u> | <u>0000</u> | 5 <u>Harmon</u> | <u>0000</u> | |
| 3 <u>Windsor</u> | <u>0000</u> | <u>0000</u> | 6 <u>Artistic</u> | <u>0001</u> | <u>0000 90</u> |

WATER SANDS

| Name | From | To | Water Level | Name | From | To | Water Level |
|------|------|----|-------------|------|------|----|-------------|
| 1 | | | | 4 | | | |
| 2 | | | | 5 | | | |
| 3 | | | | 6 | | | |

CASING RECORD Overall Measurement

| Size | Wt. | Thds. | Make | Amount Set | | Amount Pulled | | Packer Record | | | | |
|--------------|---------------|------------|-------------------|------------|----------|---------------|-----|---------------|--------|-----------|------|--|
| | | | | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make | |
| <u>2 7/8</u> | <u>30 1/2</u> | <u>218</u> | <u>70. Amco</u> | <u>108</u> | <u>7</u> | | | | | | | |
| <u>3 1/2</u> | <u>10 1/2</u> | <u>8</u> | <u>100. Natl.</u> | <u>070</u> | <u>0</u> | | | | | | | |

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

| Size | Amount Set | | Sacks Cement | Water | Chemical | Method | Amount | Mudding Method | Results (See Note) |
|--------------|------------|----------|--------------|------------|--------------|------------------------|--------|----------------|--------------------|
| | Feet | In. | | | | | | | |
| <u>2 7/8</u> | <u>108</u> | <u>0</u> | <u>100</u> | <u>100</u> | <u>Water</u> | <u>Portland Cement</u> | | | |
| <u>3 1/2</u> | <u>070</u> | | <u>800</u> | | <u>Water</u> | <u>Portland</u> | | | |

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 10 feet to 0030 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig Hydraulic Power

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. C. Johnson Field Superintendent
Name and Title

Subscribed and sworn to before me this the 4 day of April, 19 45
My Commission expires My Commission Expires Dec. 20, 1947 W. C. Johnson
Notary Public.

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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

| Formation | Top | Bottom | Formation | Top | Bottom |
|-----------------------------|------|--------|-----------------------|---------|--------|
| Collar | 0 | 10 | Line & Shale | 6428 | 6430 |
| Red & Shale | 15 | 650 | Coal, Top Washington | 6435 | |
| Shale & Shale | 650 | 950 | Line & Shale | 6435 | 6438 |
| Coal, Top Washington | | | Shale | 6438 | 6440 |
| Coal Shale | 650 | | Coal, Top Washington | 6438 | |
| Shale & Shale | 650 | 1000 | Shale | 6438 | 6438 |
| Anhydrite | 1000 | 1100 | Coal, Top Washington | 6438 | |
| Shale | 1100 | 1200 | Shale | 6438 | 6437 |
| Shale & Salt | 1200 | 1300 | Coal, Top Washington | 6438 | |
| Shale & Shale | 1300 | 1510 | Shale | 6437 | 6431 |
| Coal, Top Washington - Salt | 1310 | | Line - Shale | 6431 | 6436 |
| Shale, Shale & Salt | 1310 | 1350 | Line | 6436 | 6436 |
| Shale, Line & Salt | 1350 | 1400 | Coal, Top Washington | 6436 | |
| Shale, Shale & Salt | 1400 | 1500 | Line | 6436 | 6711 |
| Broken Line | 1500 | 1600 | Line & Sand | 6711 | 6700 |
| Line & Shale | 1600 | 2050 | Shale | 6700 | 6700 |
| Line | 2050 | 2070 | Shale & Sand | 6700 | 6700 |
| Shale | 2070 | 2150 | Line & Shale | 6700 | 6800 |
| Coal, Top Washington - Salt | | 2150 | Coal, Top Washington | 6800 | |
| Shale | 2150 | 2160 | Line | 6800 | 6810 |
| Line & Shale | 2160 | 2160 | | | |
| Coal, Top Washington - Line | 2160 | | Total Depth: | | |
| Line & Shale | 2160 | 2270 | By Rotary Drill | | 6800 |
| Shale | 2270 | 2300 | By Schlumberger | | 6807 |
| Shale & Shale | 2300 | 2300 | | | |
| Shale & Line | 2300 | 2350 | Completed as Dry Hole | 3-27-01 | |
| Coal, Top Washington - Line | 2350 | | | | |
| Line - Shale | 2350 | 2400 | | | |
| Coal, Top Washington | 2400 | | | | |
| Line - Shale | 2400 | 2400 | | | |
| Line | 2400 | 2450 | | | |
| Line & Shale | 2450 | 2500 | | | |
| Shale & Sand | 2500 | 2600 | | | |
| Sandy Line | 2600 | 2710 | | | |
| Shale | 2710 | 2720 | | | |
| Coal | 2720 | 2750 | | | |
| Line & Shale | 2750 | 2760 | | | |
| Line | 2760 | 2760 | | | |
| Line & Shale | 2760 | 2760 | | | |
| Coal, Top Washington | 2760 | | | | |
| Line - Shale | 2760 | 2810 | | | |
| Line | 2810 | 2871 | | | |
| Line - Shale | 2871 | 2872 | | | |
| Line | 2872 | 2880 | | | |
| Line - Shale | 2880 | 2882 | | | |
| Line | 2882 | 2883 | | | |
| Line - Shale | 2883 | 2883 | | | |
| Line | 2883 | 2883 | | | |
| Coal, Top Washington | 2883 | | | | |
| Shale | 2883 | 2883 | | | |
| Line - Shale | 2883 | 2876 | | | |
| Line - Shale | 2876 | 2880 | | | |
| Line | 2880 | 2880 | | | |