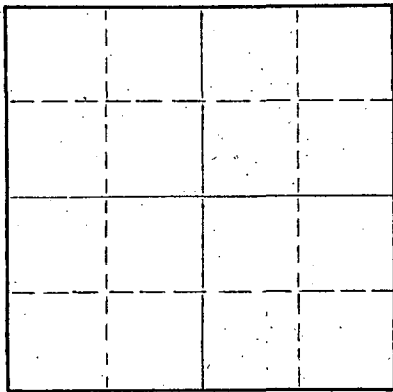


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Harper County, Sec. 8 Twp. 35S Rge. 6W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW SW SW  
Lease Owner The Texas Company  
Lease Name W. M. Kastor Well No. 1  
Office Address 614 Bitting Building, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed March 9 19 55  
Application for plugging filed March 9 19 55  
Application for plugging approved (verbal 3-9) March 10 19 55  
Plugging commenced March 9 19 55  
Plugging completed March 9 19 55  
Reason for abandonment of well or producing formation



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee  
Producing formation Depth to top Bottom Total Depth of Well 4694 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	491'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS

4694' to 250' - Heavy Mud  
250' - Rock Bridge  
250' to 210' - 20 Sacks Cement  
210' to 30' - Heavy Mud  
30' - Rock Bridge  
30' to Bottom of Cellar - 10 Sacks Cement

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Stickle Drilling Company  
Address Box 117, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell  
614 Bitting Building, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of March 19 55

My commission expires September 20, 1956

H. Howard Kistler  
Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION

APR - 1 1955  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC-8 T35 R6W  
BOOK PAGE 103 LINE 9

The Texas Company  
Tulsa, Oklahoma

Tulsa, Oklahoma  
March 11, 1955

CONTRACTOR: Stickle Drilling Company  
Drilling Commenced: February 9, 1955  
Drilling Completed: March 9, 1955

Wilma M. Kastor #1 NW  
SW SW Section 8-35S-6W  
Harper County, Kansas.

DRILLERS LOG

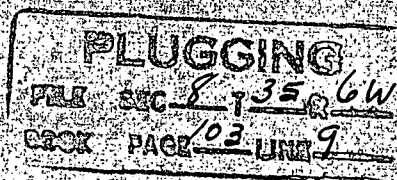
Shale & Shells	0-875
Shale	875-950
Anhydrite	950-975
Shale	975-1225
Lime & Shale	1225-1365
Shale & Lime	1365-1660
Lime	1660-1775
Shale & Lime	1775-1970
Lime	1970-2067
Shale & Lime	2067-2979
Lime & Shale	2979-3077
Lime	3077-3162
Shale & Lime	3162-3347
Shale	3347-3409
Shale & Sand	3409-3460
Shale	3460-3660
Shale & Sandy Lime	3660-3750
Sand & Shale	3750-3767
Shale & Lime	3767-3815
Shale & Sand	3815-3861
Shale & Lime	3861-3985
Lime	3985-4062
Shale & Lime	4062-4074
Sand & Lime	4074-4092
Lime	4092-4118
Shale & Lime	4118-4150
Lime	4150-4304
Lime & Shale	4304-4343
Lime	4343-4384
Lime & Shale	4384-4426
Shale & Lime	4426-4471
Lime	4471-4496
Shale & Lime	4496-4561
Shale, Lime & Sand	4561-4628
Lime	4628-4694 TD

I, Frank E. Stickle hereby certify the above to be a true and complete  
Drillers Log of The Texas Company's Wilma M. Kastor #1 NW SW SW Section  
8-35S-6W, Harper County, Kansas.

*Lillian T. Bonham*  
Notary Public

*Frank E. Stickle*  
Frank E. Stickle

February 13, 1956  
My Commission Expires





# LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Company Farm W. M. Kastor Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<b>REMARKS:</b>					
2-26-55					Took Core #1 from 4001-18', recovered 17'.
2-27-55					Ran DST #1 from 4001-18', open 1-1/2 hours, recovered 15' mud, SIBHP 1400# in 30 minutes. Took Core #2 from 4018-28', recovered 10'. Took Core #3 from 4028-42', recovered 14'.
2-28-55					Took Core #4 from 4042-52', recovered 10'. Took Core #5 from 4052-62', recovered 10'.
3-2-55					Ran DST #2 from 4070-82', open 1-1/2 hours, recovered 40' mud. IFP 20#, FFP 40#, BHP 1000# in 30 minutes. Took Core #6 from 4082-92', recovered 7'.
3-4-55					Ran DST #3 from 4153-84', open 1-1/2 hours, strong blow thruout test, recovered 180' gas and 30' gas cut mud with scum oil. SIBHP 92# in 30 minutes.
3-5-55					Ran DST #4 from 4183-4233', open 1-1/2 hours, recovered 70' slight oil and gas cut mud. IFP 30#, FFP 60#, BHP 305# in 30 minutes.
3-9-55					Drilled to 4694' in Lime. Ran Schlumberger Survey. Well non-commercial. Plugged and abandoned.

TOPS:

- Layton-----4011
- Kansas City Lm----4100
- Base Kansas City--4256
- Marmaton-----4321
- Cherokee-----4504
- Mississippi-----4636