STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Harp	er	Count	y. Sec. 8 T	wp. 35S Rge. SW SW	$\underline{6W}$ $(E)$ $\underline{\qquad}$ $(W)$				
NORTH	Location as "NE Lease Owner	CONWESWE' The Te	or footage fro Xas Com		SW SW					
	Lease Owner Lease Name	W. M.		<u> </u>		Well No. 1				
	Office Address 614 Bitting Building									
	Character of We	ell (completed	as Oil, Gas o	r Dry Hole)	Dry March 9					
	Date well completed					19_55				
	Application for p	plugging filed_	1	-7 2 0)	March 9 19 55					
	Application for p	plugging approv	red (verb	ar 3-91	March 10 March 9	19 22				
	Plugging comme		<del></del>	•	March 9	19 22				
	Plugging comple					19				
	Reason for aban	donment of we	or producing	g formation						
	If a producing v	well is abandon	ed date of la	et production	· · · · · · · · · · · · · · · · · · ·	19				
				-		re plugging was com				
Locate well correctly on above Section Plat	menced?	·	Yes	· · · · · · · · · · · · · · · · · · ·						
me of Conservation Agent who superv	rised plugging of this	s well 1	Ir. Rue	<u>L Durkee</u>		······································				
ducing formation •	D	epth to top	Botton	n	Total Depth of	Well 4694 Fee				
ow depth and thickness of all water, o	oil and gas formation	s.			ι					
OIL, CAS OR WATER RECORDS						ASING RECORD				
<del></del>			T		1					
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT				
			<del> </del>	10-3/4"	4911	01				
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	210 t	o 30 · -	Heavy M	ks Cemen ud	t					
	30 · - R	<u>ock Brid</u>	ge	30	01 0					
	30 to	BOLTOM	or cerr	ar - 10 .	Sacks Cem	enc				
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	<del> </del>				<u>·</u>					
				•						
·	(If additional	description is nece	ssary, use BACK	of this sheet)		<del></del>				
ame of Plugging Contractor	Stickle D				•	<del></del>				
dress Box 117	, Great Ben	d, Kansa	S							
•					1	*				
TATE OF Kansas	COU	NTY OF S	edgwick		., SS.					
M. C. Harr		•				of the above-describe				
ell, being first duly sworn on oath, sa	ys: That I have kno									
ove-described well as filed and that t										
		(Signature)	THA	Harl	ll .					
			11. Di++	ing Puil	ding Wig	hita Kanga				
1.3		_0	TH DICE	ing Buil	Address)	hita, Kansa				
SUBSCRIBED AND SWORN TO before	me this 11th	day of	Ma	rch	10	55 *				
SUBSCRIBED AND SWORN TO DETORE	me (ms	uay or_	- /-		0 1	<del></del>				
0	- 20 7056		14/	Lowpie	x /) isl	ur				
commission expires. Septembe:	r 20, 1956	<u> </u>			LEIV	E Notary Public.				
				STATE C	ORPORATION CO	MMISSIOP				
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79 6 15	PLUGG	INA		<b>.</b> .	APR - 1 195	າຽ				
	THE PART OF THE PA	W W. TH.		C A LLC III						

PER SEC-8 135 06

PAGE 103 UNE 7

noisivid noitavrzenc Wichitz, Kansos

.The Texas Company Tulsa; Oklahoma

CONTRACTOR: Stickle Drilling Company Drilling Commenced: February 9, 1955 Drilling Completed: March 9, 1955 -Tulsa, Oklahoma March 11, 1955

Wilma M. Kastor #1.NW SW/SW Section 8-35S-6W Harper County, Kansas.

## DRILLERS LOG

	AND THE COURSE STOPPING TO SEE THE TELEVISION OF THE PERSON OF THE PERSO
Shale & Shells	0-875
Shale	875-950
Anhydrite	
Shale	950-975
。""大大","大","大","大","大","大","大","大","大","大	975-1225
Lime & Shale	∵•}: 1225 <del>-</del> 1365 →
Shale & Lime	1365-1660
Lime	1660-1775
Shale & Lime	1775-1970
Lime	1970-2067
Shale & Lime	2067 <b>-</b> 2979
Lime & Shale	
Lime	2979-3077
(2) 1、水量:" (4) 化多效量,4) 2 是是一种,多数使用的人,要是一种知识的。" 计通知 医动物 医动物 计	3077-3162
Shale & Lime	3162-3347
Shale	3347-3409
Shale & Sand	3409-3460
Shale	3460-3660
-Shale & Sandy Lime	3660-3750%
Sand & Shale	3750-3767
Shale & Lime	3767-3815
Chola & Cond	2015 2013
Shale & Sand Shale & Lime	3815-3861 3861-3985
	245-14-14-1406T-3209
Lime	3985-4062
Shale & Lime	4062-4074
Sand & Lime	\$\$\frac{1}{2}\frac{1}{
Lime	4:092 <b>-</b> 4118
Shale & Lime	4118-4150
Lime	4150-4304
Lime & Shale	4304-4343
Lime	1343-4384
Lime & Shale	424,254,304
	4,384-4426
Shale & Lime	<b>— 14.26-4471</b>
Lime	4471-4496
Shale & Lime	4496-4561
Shale, Lime & Sand	4561-4628
Lime	######################################
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I, Frank E. Stickle hereby certify the above to be a true and complete Drillers Log of The Texas Company's Wilma M. Kastor #1 NW SW SW Section 8-35S-6W, Harper County, Kansas.

Notery Public

February 13, 1956

My Commission Expires

PLUGGING
PLU SACE 135 66W
CROST PAGE 23 UNES 2

										STate	c.
				LOG	OF WE	LL			Form I	0-214 Sheet 1	
				w. m. Kas	TOR NO.	1				SHEET	
OWNER The	e Texas Co	mpany		DIVISION	<b>没得到</b>			DATE MAI		h 25, 1	The Land of the
рівтяіст <u>Кал</u>	ารสร			LEASE Wo	M. Kast	tor		WELL NO	1		Can .
STATE Kan	isas		OR PARI	ы Harper	Cr. 4594	* * * * * * * * * * * * * * * * * * *	. 359	RANGE	6W	<b>9</b> EC 8	To the last of the
LOCATION OF W	ell nw sw	SW	THE STATE OF THE S								
COMMENCED RI	GGING UP 2-1	.0-55	CON	IMENCED DRILLING	2-10-	55	COMP	LETED DRILL	ina 3	-9-55°	
DAY DRILLER			NIOH	IT DRILLER			CONTR	St	tickle	Drlg.	Co.
	L69L°	то		ROTARÝ FROM	. 0° Harrell	医髓体现状炎	_TO	941	COMPANY P	" <b>1</b> 285	The state of the s
TOTAL DEPTH_	POAR.	MEAS MEAS	SURED B	SET CONTRACTOR	G RECO	e 1, 130 d.t.	The state of the s	ELEVATION	( <del>S. OL.</del>	- 1278 - 1276	
SIZE	WEIGHT	PUT IN WE		PULLED OUT	LOST IN V	WELL	TOWNS OF STREET	OES		PACKERS	
Algorithm (March	32.75#	1-20-1	INS.	FEET INS.	(R-2, I	I-AO	пом	casing	RIND	LENGTH	SET AT
.0-3/4	360171	472		Total Sa Es Constant	1000	1-4-	HOW	HOAND	17 P		PT.
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						16.50 10.50 10.50			A STATE		<b>17.</b>
						<b>校</b> /医	-200				<b>27.</b>
.0-3/4"·u	asing sev	1. <b>38. 40</b> m	- W-	th 450 sa	tks com	nt.	LB UU	· Ceme	Meca.	BULAVEU	97.
WAS CASING CE	MENTED?		San San San	IF SO, HO	W MANY SACK	SOF CENT. AND IN	AENT USED	FT PE	AND INS.	A Part of the Part	The second of
HOW PUT TOOE	THER	Cou	PLING		FLUSH JOINT			INSE	ATED		
REMARKS:	A CONTRACTOR OF STATE					Process of					
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SIZE	WEIGHT	FEET	ins.	PEET INS.	Size Ar	ID KIND			Compared to the compared to th	KIND, BIZE, ETO	***************************************
		A CHARLES			Alteriates.	AT THE	A CONTRACTOR	PAPER S			
Mary Mary Mary		20.56			The state of			The Notes			Marine 7
Ompress	Plugging	<u>{ 3-9-⊅5</u> <sub>By</sub> Dry		PRODUCTION FIRST	- HOURS	##### \\ ##############################		PRODUCTION	The second	THOUSANT STATES	
IF GAS WELL, O	PING GASSER OR DE			SHUT IN PI	24 HOUNG			RODUC.	SURE		
KIND OF SHOT			A STATE OF	SIZI	E OF SHOT, QU	ARTS			### A TO THE REAL PROPERTY OF THE PERSON OF		TOTAL TOTAL
NUMBER OF SH	ELLS	* 3.04 % * 3.04 %	Size	OF SHELLS	Marie Constitution of the		INCHES.	DIAMETER			
LENGTH OF SHE	ins Jack	FEET		INCHES		Tena Toward	TOP OF.	SHOT			
TOTAL DEPTH 0	of WELL	N	UMBER	OF SHOT		RODUCTI		внот		DOLS.	PER DAY
PRODUCTION AF	TER SHOT	THE PARTY OF THE P	DATE OF THE SECOND	BLS. PER DAY. SH	OT FURNISHED		THE PARTY OF				
NAME OF SHOO	MER A STATE OF THE			SHOT, INSPE	CTED		BY		COMPANY EMP	LOYEE)	THE STATE OF
COMMENCED DE	HLLING DEEPER	PRODI	ICTION	COMPLETED		<u>**,</u>	DRILL	ING DEEPER		STATE OF STA	
REMARKS:				TATE COLD	S.E. IV		w. P	M. Kast	tor #1		
		100 To 10		701M2 (1997)	ONO MANAGES	All Andrews	<u> </u>	k W11dc			41.10 (A. 10.10)
		<u> </u>		- COMPANIES	A PROMOTERN	<u> </u>	Sp. Com	pleted		ing 3-9	
	NOTE IF WE		1. Carlo	NDER REMARKS WH	1	<u> </u>	18-1-490 m	THE WAY	THE STATE OF THE S	AND THE	W. Corre

# LOG OF WELL SHEET NO. 2

District K	ansas//	Own	<sub>er</sub> The	Texas Co	mpany Far	m W• M•	Kastor Well No.1
FORMA	TIÓN //		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES	REMARKS
REMARKS:							
2-26-55	Took Co	re #1 f	rom 4(	001-181,	recovered	17.	
2-27-55	Ran DST	#1 fro	n 400:	L-18', or	en 1-1/2	hours, re	covered 15!
	mud, Si 281, re	covered	0# in 10'.	Took Co	es. Took ore #3 fro	m 4028-42	from 4018- recovered
	14'.						
2-28-55	#5 from	re #4 f 4052-6	rom 40 2°, red	overed 1	recovered	10' • 10	ok core
3-2-55	Ran DST	#2 fro	n 407(	)-82°, or	en 1-1/2 BHP 1000#	hours, re	covered
	Took Co	re #6 f	20# , ! rom 4(	'FP 40# 082 <b>-</b> 921	recovered	1n 30 mi	nutes.
3-4-55	Ran DST	#3 fro	n 415.	3-84°, or	en 1-1/2	nours, st	rong blow
	thruout with sc	test, um oil.	SIB	ered 180. HP 92# in	gas and 30 minut	301 gas c	uc mud
3-5-55	Ran DST	#4 fro	n 418	3-4233°,	open 1-1/	2 hours,	recovered 60#,
	70' SI1 BHP 305	gnt oil # in 30	and (	gas cut m ces.	ud. IPP	30 <b>#, r</b> rr	OU#,
3-9-55	Drilled	to 469	4° in	Lime. R	an Schlum d and aba	berger Su	rvey.
	MeTT no	n-comme	rcial	, Prugge	d and aba	THE WEST	
							FOPS:
							Layton
							Base Kansas City4256 Marmaton4321
							Cherokee4504 Mississippi4636