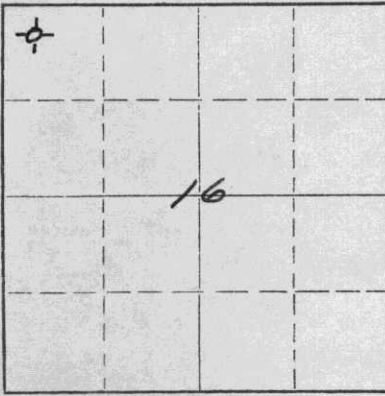


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Barber County, Sec. 16 Twp. 30S Rge. 11 ~~XXX~~ (W)

Location as "NE/CNW/SW" or footage from lines NW NW NW

Lease Owner D. R. Lauck Oil Company, Inc

Lease Name Coss Well No. 1

Office Address 301 South Broadway Wichita 2 Kansas

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed March 4 19 59

Application for plugging filed March 4 19 59

Application for plugging approved March 4 19 59

Plugging commenced March 4 19 59

Plugging completed March 4 19 59

Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production -- 19 0--

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Bill LeKemp

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4861 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	223	8 5/8"	223	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with mud	4861	to	215'
plug	215	to	211
cement	211	to	171
mud	171	to	35
plug	35	to	31
cement	31	to	6 bottom of cellar

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MAR 11 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Globe Cementing Company

Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

John H. Knightley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley

Wichita Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of March, 19 59

My commission expires Sept. 14, 1959

Elizabeth Kay
Notary Public.

PLUGGING
FILE SEC 16 T 30 R 11W
BOOK PAGE 22 LINE 43

D. R. Lauck Oil Company, Inc.
& Sunray Mid-Continent Oil Company

Coss #1

NW NW NW Sec. 16-30S-11W
Barber County, Kansas

Commenced: February 13, 1959
Completed: March 4, 1959

Casing Record: 223' 8 5/8" cem. with 175 sacks
Calcium Chloride 4 sacks
Elevation: GR 1823; DF 1825; KB 1827;

Drillers Log

Tops

		Sample	Schlumberger
Sand	170		
red bed	190		
red bed & shells	850	Topeka	3359-1532 3357-1530
shale & shells	1050	Elgin sand	3523-1696 3521-1694
shale & Anhydrite	1340	Heebner	3691-1864 3689-1862
shale & shells	1725	Douglas shale	3730-1903 3719-1892
Anhydrite	1765	Douglas sand	3737-1910 3733-1906
Brown Lime & shale	1810	Brown Lime	3878-2051 3876-2049
shale & Lime	1900	Lansing	3892-2065 3890-2063
Lime & shale	2240	Base Kansas City	4311-2484 4308-2481
shale & Lime	2800	Mississippian	4398-2571 4396-2569
shale & shells	2930	Kinderhook	4463-2636 4460-2633
shale & Lime	2985	Viola	4645-2818 4643-2816
Lime	3060	Simpson shale	4731-2904 4729-2902
shale & Lime	3185	Arbuckle	4832-3005 4831-3004
Chalky Lime	3320	Rotary Total Depth	4861-3034 4858-3031
shale	3365		
lime & shale	3400	DST #1	3500-3540 Open 1 hr; fair blow 1 hr; recov. 160' muddy water; ISIP 1395# in 30 min. IFP 60#; FFP 115#; BHP 1290# in 30 min.
Chalky Lime	3480		
lime	3500	DST #2	(M-D) 3738-3752; open 1 hr, strong blow 1 hr; recov. 95' gassy mud; 120' muddy water; IFP 28#; FFP 30# BHP 1140#, 30 min.
shale & lime	3523		
sand (Elgin)	3580	DST #3	(M-D) 4396-4410 open 1 hr; strong declining to fair blow 1 hr; recov. 25' mud; ISIP 405# in 30 min. IFP 22#, FFP 25#, BHP 70# in 30 min.
shale	3605		
shale & Lime	3737	DST #4	(M-D) 4646-4653 Open 1 hr, good blow 1 hr; recovered 200' watery mud, 60' salt water; IFP 35#, FFP 145# BHP 1675# in 30 min.
sand (Douglas)	3752		
Douglas	3798		
shale	3885		
Lime & shale	3892		
Lime	4410		
Lime & chert	4460		
Lime & shale	4542		
Kinderhook shale	4630		
shale & lime	4653		
Viola (cherty lime)	4657		
shale & lime	4681		
lime	4746		
shale & sand	4780		
lime & shale	4816		
shale	4832		
lime	4861 R.T.D.		

D & A

I hereby certify that this is a true and correct log of the above mentioned well, to the best of my knowledge and belief.

John H. Knightley
Subscribed and sworn to before me this

10 day of March 19 59

Elizabeth Gay
Notary Public

My commission expires Sept 14 1959

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Wichita, Kansas



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