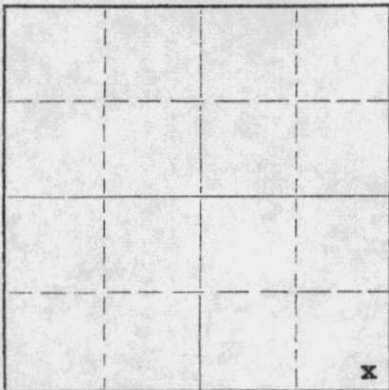


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 27 Twp. 16S Rge. 13 ~~XXX~~ (W)  
Location as "NE/CNW%SW%" or footage from lines SE/4 SE/4 SE/4  
Lease Owner Pan American Petroleum Corporation  
Lease Name George Thorne "B" Well No. 1  
Office Address Box 432, Liberal, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 11-12 19 37  
Application for plugging filed 10-4 19 66  
Application for plugging approved 10-5 19 66  
Plugging commenced 10-20 19 66  
Plugging completed 10-24 19 66  
Reason for abandonment of well or producing formation economically depleted

If a producing well is abandoned, date of last production October 12 19 66  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation Arbuckle Depth to top 3363 Bottom 3369 Total Depth of Well 3369 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3363	3369	10-3/4	239	None
	Depleted			6	3383	1813

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped sand 3369' to 3360' and 5 sacks cement at 3360'. Pulled 6" casing and set 10' rock bridge at 250' capped with 3 sacks cement. Bailed hole to 250' and dumped 6 yards of ready-mix cement from 250' to bottom of cellar.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company  
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF SEWARD, ss.  
I, D. M. Liles (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 432, Liberal, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of November, 19 66

My commission expires February 11, 1968

[Signature]  
Notary Public.

640 Acres  
N R 13w

STANOLIND OIL AND GAS COMPANY  
WELL RECORD

160					160
			27		
160					160

Locate Well Correctly

COUNTY Barton, SEC. 27, TWP. 16s, RGE. 13w  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME George Thorne "B" WELL NO. 1  
 DRILLING STARTED 10-2- 19 37, DRILLING FINISHED 10-30 19 37  
 WELL LOCATED SE 1/4 SE 1/4 SE 1/4 330 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1901 GROUND 1898  
 CHARACTER OF WELL (Oil, gas or dry hole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime	3363	3369			
2	1901 1462				
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4" OD	35.75#	8	Bethlehem	236	4	(Threads off - landed at 236'4")					
6" OD	20#	10	Nat'l.	3357	10	(Threads off - landed at 3357'-3")					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4" OD	239	4	250	Incor		Halliburton			
6" OD	3355	0	150	Lone Star		Halliburton			

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Wichita, Kansas

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3367 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3367 feet to 3369 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig 94' Steel

PRODUCTION DATA

Swabbed 10 bbls. oil per hour after acidizing w/ 300 gallons thru 6" casing  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 8 hr. potential test 839 bbls. oil, no water, pumping 28-54" RPM thru 2 1/2" tubing, 6" casing  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

LOEPVILLION RECORD

Name and Title \_\_\_\_\_

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_, 193\_\_\_\_.

My commission expires \_\_\_\_\_ Notary Public.

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand, shale, lime shells	0	244	<b>Acidizing Record</b>		
Shale	244	247			
Sand	247	276	<b>Amt. &amp; Kind</b>	<b>Date</b>	<b>Results</b>
Shale	276	300	300 gal. Dowell xx	10-31-37	5½ bbls. per hr
Red Bed	300	317	600 gal. Dowell xx	11-1-37	10 bbls. per hr
Shale and lime shells	317	465	900 gal. Dowell xx	11-2-37	17½ bbls. per hr.
Red bed, shale and shells	465	617	2200 gal. Dowell xx	11-3-37	24 bbls. per hr.
Anhydrite	617	850	4000 gal. Dowell xx	11-5-37	30 bbls. per hr
Red bed	850	900			
Shale and lime shells	900	1287			
Shale	1287	1375			
Salt and shale	1375	1824	Date of first work	9-18-37	
Lime and shale	1524	1759	Date Drilling commenced	10-2-37	
Lime	1759	1780	Date drilling completed	10-30-37	
Lime and shale	1780	2165	Date well completed	11-12-37	
Lime	2165	2335	Date potential effective	11-12-37	
Sand	2335	2341			
Shale	2341	2350			
Lime	2350	2385			
Lime and shale	2385	2436			
Lime	2436	2470			
Broken lime and shale	2478	2615			
Shale and shells	2615	2700			
Lime	2700	2985			
Broken lime and shale	2985	3036			
Lime	3036	3047			
Shale and shells	3047	3104			
Lime	3104	3140			
Lime and shale	3140	3182			
Lime	3182	3242			
Broken lime and shale	3242	3350			
<b>Rotary Cores</b>					
#1 3350-3360 9'/10' Recovery					
Shale, red and gray green	3350	3351			
Lime, tan, dense	3351	3357			
Shale, gray green	3357	3360			
#2 3360-3363 2'3' Recovery					
Shale, gray	3360	3362			
Chert, Dolomitic w/ S.O.	3362	3363			
#3 3363-3367 3'4' Recovery					
Dolomite, porous w/ good show of oil	3363	3367			
Top Siliceous	3363				
<b>Cable Tool Cores</b>					
#1 lime, hard dense with little saturation					
	3367	3369			
Total Depth	3369				