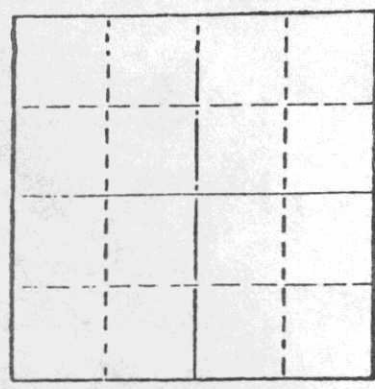


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barton County, Sec. 34 Twp. 16 Rge. 13 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
NE/4 SW SW NE
Lease Owner Sid Tomlinson
Lease Name Peschka #1 Well No. _____
Office Address Twin Falls, Idaho 83301
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8/30/79 _____ 19____
Plugging completed 9/4/79 _____ 19____
Reason for abandonment of well or producing formation _____
depleted
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3430
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	365	none
				5 1/2"	3427	2299'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3260' and ran 5 sacks cement. Loaded hole with salt water, shot pipe at 2700', 2501', 2404', 2302', pulled 71 joints. Pumped 4 sacks hulls, 25 sacks gel, plug and 100 sacks 50-50 pos, 4% gel.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KESLO CASIN G PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of Sept., 19 79

My commission expires _____



Margaret Melcher
Notary Public.
RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1979

CONSERVATION DIVISION
Wichita, Kansas

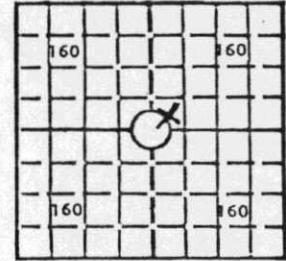
KANSAS DRILLERS LOG

S. 34 T. 16 R. 13 ^NW

Loc. 100' E/C SW SW NE

County Barton

640 Acres
N



Locate well correctly
1927

Elev.: Gr.

DF _____ KB 1933

API No. 15 — 009 — 21,111
County Number

Operator
Sid Tomlinson

Address Box 594 Twin Falls, Idaho 83301

Well No. #1 Lease Name Peschka

Footage Location 330 from S 430 from W of NE/Q
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drilling Geologist J. E. Jespersen

Spud Date 12/10/76 Total Depth 3430 P.B.T.D. 3407

Date Completed 2/12/77 Oil Purchaser Phillips

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	365	common	250	2% gel 3% CaCl
Production	7 7/8	5 1/2	14	3427	Poz	125	18% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type jets	Depth interval
			4	jets	3387-3390

Size	Setting depth	Packer set at
2 7/8	3402	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% NE acid (ARBUCKLE)	3387-3390
4/12/79 WORKOVER - PERFORATE LANSING	3166-3321
TREAT LANSING w/ 2250 gals 15% NE - TEST WATER	

INITIAL PRODUCTION

Date of first production 1/22/77	Producing method (flowing, pumping, gas lift, etc.) Pumping	APR 23 1979
RATE OF PRODUCTION PER 24 HOURS	Oil 14 bbls. Gas 0 MCF Water 22 bbls.	CONSERVATION DIVISION Wichita, Kansas CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 3387-90 Arbuckle	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Sid Tomlinson DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Peschka Oil

S34 T16 R13 E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3376-90 (Arbuckle) 30/30/30/30 Rec. 1250' clean oil, no water FP 62-454 ISIP 969# FSIP 948# Dresser/Atlas Ran Cased Hole Gamma Ray/Neutron			Anhydrite Heebner Brn. Lm. Lansing Arbuckle TD	847 3057 3145 3158 3387 3430

RECEIVED
 STATE CORPORATION COMMISSION
 APR 23 1979
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature Sid Tomlinson
 Title Owner
 Date 3-17-77