

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

A 4x4 grid with a small circle in the top-left cell.

WELL PLUGGING RECORD

15-009-15998-0000

Barton

County. Sec. 34 Twp. 16S Rge. 13 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW NW NE

Lease Owner..... Stanolind Oil and Gas Company

Lease Name C. W. Zugg "A" Well No. 2

Office Address.....Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 10-26-1937

Application for plugging filed.....10-14 1949

Application for plugging approved 10-15- 1949

Plugging commenced 9-28- 1950

Plugging completed..... 10-1- 1950

Reason for abandonment of well or producing formation pay zone depleted

uneconomical to operate

If a producing well is abandoned, date of last production March 1949

Was permission obtained from the Conservation Division or its agents before plugging was com-

..... Yes

Name of Conservation Agent who supervised plugging of this well..... C. D. Stough

Producing formation Arbuckle Depth to top 3394 Bottom 3398 Total Depth of Well 2475 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to feet for each plug set.

2475' - 240' Heavy mud

240' - 230' Rock Bridge

230' - 205' 25 sax cement

205' - 30' Heavy mud

30' - 20' Rock Bridge

20' - 10' 10 sax cement

10' - 0' Cellar

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....G. A. Younie

Address.....Box7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Younie

..(employee of owner) or (owner or operator) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. W. Moore Field Supt.

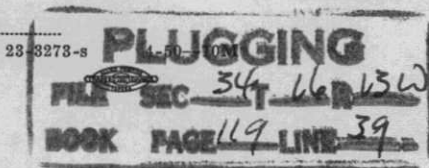
Box 7, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 6th day of October, 19 50

My commission expires November 14, 1953

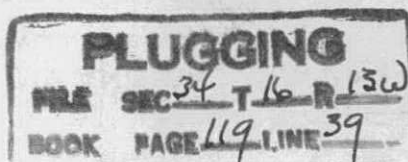
Notary Public.



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & shale	0	147			
Lime	147	180			
Sand	180	187			
Sticky shale	187	200			
Lime	200	211			
Sticky shale	211	231			
Red Bed	231	250			
Red Bed	250	300			
Sand & shells	300	425			
Shale, Lime, & shells	425	857			
Anhydrite	857	883			
Shale & shells	883	1612			
Shale, Lime, & shells	1612	1229			
Shale	1229	1429			
Salt	1429	1570			
Lime	1570	1608			
Anhydrite & Lime	1608	1649			
Anhydrite	1649	1687			
Broken Lime	1687	1795			
Lime	1795	1895			
Shale & Shells	1895	1915			
Lime	1915	2145			
Sticky Shale	2145	2163			
Lime & shells	2165	2216			
Broken Lime	2216	2308			
Lime	2308	2315			
Bentonite & Blue Sticky Shale	2315	2337			
Lime	2337	2346			
Lime & shale	2346	2430			
Shale, Lime, & Shells	2430	2511			
Shale	2511	2519			
Lime	2519	2557			
Shale Lime	2557	2580			
Shale & Lime	2580	2600			
Lime	2600	2634			
Lime	2634	2640			
Shale	2640	2650			
Lime	2650	2657			
Shale	2657	2665			
Lime	2665	2680			
Blue Shale	2680	2687			
Broken Lime	2687	2744			
Lime, Topeka	2744	2752			
Topeka Lime	2752	2832			
Lime	2832	2920			
Hard Sandy Lime	2920	2969			
Lime	2969	3047			
Anhydrite & Brown Lime	3047	3109			
Blue & Brown Shale	3109	3148			
Lime	3148	3220			
Sandy Lime	3220	3260			
Hard Lime	3260	3269			
Lime	3269	3380			
Date of first work	9-15-37				
Date drilling started	9-25-37				
Date drilling completed	10-12-37				
Date rods landed	10-26-37				
Date potential effective	10-26-37				
Date well completed	10-26-37				



STANOLIND OIL AND GAS COMPANY
WELL RECORD

COPY

15-009-15998-0000

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

TWP. 16 S
N OR S

A 10x10 grid with a vertical line at column 5 and a horizontal line at row 5. The intersection is labeled (3_4) . A small circle is in the top-right cell of the top-left quadrant.

LOCATE WELL CORRECTLY

LEASE C. W. Zugg WELL NO. 2

LOCATION OF WELL: 2310 FT. ☒ NORTH ☐ NORTH
☐ SOUTH OF THE ☒ SOUTH LINE AND 330 FT.

☒ EAST ☐ EAST
☐ WEST OF THE ☒ WEST LINE OF THE NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$

13 OF SECTION 34, TOWNSHIP 16 S ☐ NORTH ☒ SOUTH, RANGE 13 ☐ EAST ☒ WEST.

W Barton Kansas
COUNTY STATE

ELEVATION: Drk. Flr. 1937 Ground 1934

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 9/25/ 1937 COMPLETED 10/12/37 19

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME		FROM	TO	NAME		FROM	TO
1	Siliceous Lime	3394	3398	4			
2				5			
3				6			

WATER SANDS

STATION 1				STATION 2			
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

[illegible]

PACKER RECORD

[illegible]

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
13" OD	236 5'	165			Halliburton		RECEIVED Construction Div. OCT 17 1949 STATE CORPORATION COMMISSION KAN.	
6"	347 5'	150			Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3398 FEET. AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM To Drill Plug FEET TO 6 FEET. AND FROM 6 FEET TO 10 FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Well swabbed 65 bbls oil per hour through 6" casing 1000' off
bottom State potential 1814, oil, no water 36- 54" S.P.M. Through 6" Casing 3" Tubing

PLUGGING WATER BBLS

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ FILE SEC 34-176-1-2 SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____

MY COMMISSION EXPIRES

NAME AND TITLE

NOTARY PUBLIC

COPY

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