WELL PLUGGING RECURD STATE OF KANSAS API NUMBER 15-115-20,459 STATE CORPORATION COMMISSION K.A.R. -87-3-117 200 Colorado Derby Building LEASE NAME E.A. Bartel #12-9 Wichita, Kansas 67202 TYPE OR PRINT WELL NUMBER NOTICE: Fill out completely SPOT LOCATION 1980' FSL & 565 and return to Cons. Div. office within 30 days. SEC.12 TWP.19 RGE. 10 (2) or (W) LEASE OPERATOR George A. Reed .. COUNTY Marion ADDRESS 100 N. Broadway, Suite 535, Wichita, Ks. 67202 Date Wall Completed PHONE #(316) 262-3193 OPERATORS LICENSE NO. 6639 Plugging Commenced 7/10/84. Plugging Commisted 7/12/84 Character of Well (OII, Gas, D&A, SWD, Input, Water Supply Well) Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes which KCC/KDHF Joint Office dld you notity? Salina is ACD-1 filed? If not, is welling attached? Producing formation | Depth to top | bottom T.D. 28301 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Content From | Size Put In Formation ĨO Pulled out 173 1805' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hale. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Pushed plug to 2300' & pumped 30 sacks cement. Shot pipe at 2000' & 1805' Pulled 46 joints of 45". Set bridge at 340' & ren 6 yerde Reedy min. Plugging complete (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor Kelso Casing Pulling License No. 6050. Address Box 347, Chase, Ks. 67524 STATE OF Kansas COUNTY OF Rice ,55. R. Darrell Kelso (amployee of operator) or (cperator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and notters herein contained and the log of the above-described wall AECHINED that the same ore true and

> AUG 02 1984 SUBSCRIBE PLATION THURSDALD DIFFERS HE THIS 13thley of July , 1984 - MENE HOOVEIDsas * State of Kansas

My Comm. Exp. Aug. 15, 1935

('caress) Box 347, Chase, Ks. 67524

Natary Public

STATE CORPORATION COMMISSION (Signature Hammes Hammes)

correct, so holy me God.

KANSAS DRILLE	RS LOG							19 R. 1 E
API No. 15	115		459				Loc. 1980'	FSL & 565' FEL
Operator	County		umber			'	County Ma	
Getty Oil	Co.							640 Acres N
P. O. Box	339 Have	Kansas	67601					
Well No.	Lease Name	, Kulisus	0/001				100	160
#12-9	E. A. B	artal					- - -	
Footage Location		anei					1	10111
1980 feet from	4hter (S) line	56	55 feet	from (E) +++	+ line			
Principal Contractor			ologist				160	160
B & N Drilling	9		M. W. Smit	The latest territories and territories and the latest territories and the l				
December 18, 1978			Total Depth P.B.T.D. 2789 '				Elev.: Gr. 1	te well correctly
Date Completed	1370	Oil	Purchaser		2703			
January 19, 19	979						DF	кв15081
			CASING	RECORD				
Report of all strin	gs set — surface,	intermediate	, production, e	tc.				
Purpose of string	Sixe hole drilled	Size casing so (in O.D.)	Weight lbs/ft	. Setting dept	h Type co	ement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	173' K	B commo	1	125	3% cal. chlo
Production	7-7/8"	4-1/2"	10.5	2828' K	B commo	n	125	10% salt & 3/4
								CFR-2
	LINER RECOR	D D		1		PERFORA	TION RECO	ORD .
Top, ft.	Bottom, ft.	Sacks	Sacks cement		Shots per ft.		e & type	Depth interval
					4		jet	2754'-2758'
	TUBING RECO	RD						
Sixe	Setting depth	Packer	set at					TE BEET T
2-3/8"0D	2786'							
	and the second of A	CID, FRAC	TURE, SHOT,	CEMENT S	QUEEZE REC	ORD		
	Amou	int and kind o	f material used	Marin.			D	epth interval treated
#P								A. W.
								RECEIVED
							STATE	CORPORATION COMMISSIO
		1						JUN 1 8 1984
A Section 18				RODUCTION			CON	SERVATION DIVISION
Date of first production			ing method (flow	wing, pumping,	, gas lift, etc.)			Widhita, Kansas
1-19-79	Oil	11100	ving Gas		Water		G	as-oil ratio
PER 24 HOURS			bls.	56	MCF		bbls.	CFPB
Shut in wait			onnection	; to sel		54'-275		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Getty Oil Company			Gas	
Well No. Lease Name 12-9 E. A. Bartel				
s12 T 19S R 1E E				
Show all important zones of porosity and contents thereof; cored cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & lime Shale & broken lime Shale & lime Shale & broken lime Shale & lime & chat Chat Rotary Total Depth	0 160 178 220 455 710 2300 2455 2650 2662 2765	160 178 220 455 710 2300 2455 2650 2662 2765 2830 2830	top Brown Lime top Lansing gro base K.C. group top Marmaton gr top Cherokee gr top Mississippi Warsaw top Mississippi Osage	2102 up 2150 2506 oup 2522 oup 2703 an- 2744
Tool open 1-1/2 hours, gas to surface gas cut mud & 50' of muddy water, I blow in 1 minute, FFP-31 to 83# in through 1/4" choke, IBHP-663, FBHP-1	90 minutes, f	lowed 40	Ran Schlumberge Induction-SFL, Neutron and For Density.	r Dual Gamma Ray
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