## State of Kansas MOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Hust be approved by the K.C.C. five (5) days prior to commencing well

April 15 1989	NI NEI
Expected Spud Date April 15 1989	N <sup>2</sup> NE <sup>1</sup> NE <sup>1</sup> Sec .11. Twp .34. s, Rg 13 West
month day year	-
,	4190 feet from South line of Section
OPERATOR: License #5171	1760 feet from East line of Section
TYO Production Co	Teet from East Line of Section
Name: TXO Production Co.	(Note: Locate well on Section Plat Below)
Address: 1660 Lincoln Center Bldg, #1800	· ·
City/State/Zip:DenverCO80264	county:Barber
Contact Person:Cory West	County: Barber Lease Name: Donovan Well #: 13-1
Phone: (303) 861-4246	ECOSE NUMBER GREEFFEEFFEEFFEEFFEEFFEEFFEFFEFFEFFEFFEFF
Phone:	Field Name:
5000	Is this a Prorated Field? yes 🐰 no
CONTRACTOR: License #:5380	Target Formation(s):Miss
Name: Eagle Drilling, Inc.	Nearest lease or unit boundary:1090
	Ground Surface Elevation:1651 feet MSL
Well Drilled For: Well Class: Type Equipment:	
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes X no
· · · · · · · · · · · · · · · · · · ·	Municipal well within one mile: yes X no
Oil Inj X. Infield X. Mud Rotary	Depth to bottom of fresh water: 250 180
.X. Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:250 /80
X. OMMO Disposal Wildcat Cable	Surface Pipe by Alternate:X 1 2
Seismic; # of Holes	
The second of the Motes	Length of Surface Pipe Person Set:267
	Length of Conductor pipe required:
If CMAO: old well information as follows:	Projected Total Depth: 4900
Operator: Molz Oil	Formation at Total Depth: Miss
Well Name: Donovan E-1	
Comp. Date: .07-02-84. Old Total Depth .5250	Water Source for Drilling Operations:
Comp., Date:	o well farm pond other
TVV	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes no	Will Cores Be Taken?: yes no
If yes, total depth location:	If yes, proposed zone:
	it yes, proposed tone:
	•
	AVIV
AFFID	2411
· · · · · · · · · · · · · · · · · · ·	<del></del>
The undersigned hereby affirms that the drilling, completion and	<del></del>
The undersigned hereby affirms that the drilling, completion and et. seq.	eventual plugging of this well will comply with K.S.A. 55-101,
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me	eventual plugging of this well will comply with K.S.A. 55-101,
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor	eventual plugging of this well will comply with K.S.A. 55-101,  t:
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor  2. The minimum amount of surface pipe as specified above sha	eventual plugging of this well will comply with K.S.A. 55-101,  t; e setting surface pipe;  ll be set by circulating cement to the top; in all cases surface
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor  2. The minimum amount of surface pipe as specified above shall be set through all unconsolidated materials.	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor  2. The minimum amount of surface pipe as specified above sha pipe shall be set through all unconsolidated materials  3. If the well is dry, a plugging proposal shall be submit	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the encounts
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor  2. The minimum amount of surface pipe as specified above sha pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor  2. The minimum amount of surface pipe as specified above sha pipe shall be set through all unconsolidated materials if the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is  4. The appropriate district office will be notified before	eventual plugging of this well will comply with K.S.A. 55-101,  t; e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging;  well in either plugging;
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor  2. The minimum amount of surface pipe as specified above sha pipe shall be set through all unconsolidated materials;  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is  4. The appropriate district office will be notified before  5. If an Alternate II completion, production pipe shall be	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified beform  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is.  4. The appropriate district office will be notified before.  5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pri	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor.  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is in the appropriate district office will be notified before.  5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pricting that the statements made herein are true and the sequence.	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor.  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is in the appropriate district office will be notified before.  5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pricting that the statements made herein are true and the sequence.	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified beform  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is.  4. The appropriate district office will be notified before.  5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pri	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is  4. The appropriate district office will be notified before  5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office prid thereby certify that the statements made herein are true and the complete of the complete o	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days for to any cementing. Title. A. Title.
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is  4. The appropriate district office will be notified before of spud date. In all cases, notify district office prid thereby certify that the statements made herein are true and the statements made herein are tru	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any commenting.  The best of my knowledge and belief.  Title.  Title.
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified befor  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is in the appropriate district office will be notified before of spud date. In all cases, notify district office price in hereby certify that the statements made herein are true and the district office price in the statements of the second spud date.  Signature of Operator or Agent:  5280  4950	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing. Title.  Title.
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified beform  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is in the appropriate district office will be notified before of spud date. In all cases, notify district office prime thereby certify that the statements made herein are true and the statements made herein are tru	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing. Title.  Title.
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before of spud date. In all cases, notify district office pril thereby certify that the statements made herein are true and the date.  Date:	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; commented from below any usable water to surface within 120 days or to any commenting. The best of my knowledge and belief.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is.  4. The appropriate district office will be notified before of spud date. In all cases, notify district office prid thereby certify that the statements made herein are true and the case of the constant	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; commented from below any usable water to surface within 120 days or to any commenting.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt (1) Y
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is.  4. The appropriate district office will be notified before of spud date. In all cases, notify district office price thereby certify that the statements made herein are true and the case of the control of the contro	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; commented from below any usable water to surface within 120 days or to any commenting.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt. 1) X  Approved by: LKM 4-12-89
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me 1. The appropriate district office shall be notified before 2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials 3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before 5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office primal thereby certify that the statements made herein are true and the control of the control o	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; commented from below any usable water to surface within 120 days or to any commenting.  The best of my knowledge and belief.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt. 1) X  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is.  4. The appropriate district office will be notified before of spud date. In all cases, notify district office price thereby certify that the statements made herein are true and the case of the control of the contro	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any comenting.  The best of my knowledge and belief.  Title.  FOR KCC USE:  API # 15- 007-21,846-4  Conductor pipe required NONE feet Minimum surface pipe required 267' feet per Alt. 1) X  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me 1. The appropriate district office shall be notified before 2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials 3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before 5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office prid thereby certify that the statements made herein are true and the control of the spud date.  Date: 1-12-89. Signature of Operator or Agent:	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; commented from below any usable water to surface within 120 days or to any commenting.  The best of my knowledge and belief.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet Minimum surface pipe required 267' feet per Alt. 1) X  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me 1. The appropriate district office shall be notified before 2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials 3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before 5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office prid thereby certify that the statements made herein are true and the control of the spud date.  Date: 1-12-89 Signature of Operator or Agent:	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; commented from below any usable water to surface within 120 days or to any comenting.  The best of my knowledge and belief.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE Minimum surface pipe required 267 feet per Alt.  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me 1. The appropriate district office shall be notified befor 2. The minimum amount of surface pipe as specified above sha pipe shall be set through all unconsolidated materials 3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before 5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pril hereby certify that the statements made herein are true and the control of the	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; cemented from below any usable water to surface within 120 days or to any comenting.  The best of my knowledge and belief.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt. 1) X  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is  4. The appropriate district office will be notified before of spud date. In all cases, notify district office pril hereby certify that the statements made herein are true and the decoration of the statements and herein are true and the statements.  5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pril hereby certify that the statements made herein are true and the statements.  5. Signature of Operator or Agent:  5. Signature of Operator or Agent:  6. Apple of the principle of the decoration of the principle	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; commented from below any usable water to surface within 120 days or to any comenting.  The best of my knowledge and belief.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE Minimum surface pipe required 267 feet per Alt.  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me 1. The appropriate district office shall be notified befor 2. The minimum amount of surface pipe as specified above sha pipe shall be set through all unconsolidated materials 3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before 5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certified hereby certi	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days for to any commenting.  Title.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt.  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me 1. The appropriate district office shall be notified befor 2. The minimum amount of surface pipe as specified above shall pipe shall be set through all unconsolidated materials 3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before of spud date. In all cases, notify district office pril hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements made herein are true and the district office pril 1 hereby certify that the statements of Operator or Agent:  5280 4950 4620 4290 3360 33300 2370 2640 2310 1320 990 990 990	eventual plugging of this well will comply with K.S.A. 55-101,  t:  e setting surface pipe;  Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging;  well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.  The best of my knowledge and belief.  FOR KCC USE:  API # 15- 007-21, 846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt.  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: WEREMBER TO:
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shall pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is  4. The appropriate district office will be notified before  5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pril hereby certify that the statements made herein are true and the district office pril space.  Date: 12.2.89	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.  The best of my knowledge and belief.  FOR KCC USE:  API # 15- 007-21, 846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt. 1) X  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me  1. The appropriate district office shall be notified before  2. The minimum amount of surface pipe as specified above shall pipe shall be set through all unconsolidated materials.  3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is  4. The appropriate district office will be notified before  5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pril hereby certify that the statements made herein are true and the district office pril space.  Date: 12.2.89	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.  The best of my knowledge and belief.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt.  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  REMEMBER TO:  It Application (form CDP-1) with Intent to Drill; on Form ACO-1 within 120 days of spud date:
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me 1. The appropriate district office shall be notified befor 2. The minimum amount of surface pipe as specified above sha pipe shall be set through all unconsolidated materials 3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before 5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pril hereby certify that the statements made herein are true and the statements are true and the statement are true and true are tr	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is comented in; cemented from below any usable water to surface within 120 days or to any comenting.  The best of my knowledge and belief.  FOR KCC USE:  API # 15- 007-21,846-4  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt. 1) X  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: W  REMEMBER TO: it Application (form CDP-1) with Intent to Drill; on Form ACO-1 within 120 days of spud date; attribution plat according to field proration orders:
The undersigned hereby affirms that the drilling, completion and et. seq.  It is agreed that the following minimum requirements will be me 1. The appropriate district office shall be notified before 2. The minimum amount of surface pipe as specified above shat pipe shall be set through all unconsolidated materials 3. If the well is dry, a plugging proposal shall be submit and the district office on plug length and placement is 4. The appropriate district office will be notified before 5. If an Alternate II completion, production pipe shall be of spud date. In all cases, notify district office pri 1 hereby certify that the statements made herein are true and the statements are true and true are true and tr	eventual plugging of this well will comply with K.S.A. 55-101,  t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.  The best of my knowledge and belief.  Title.  FOR KCC USE:  API # 15- 007-21,846-A  Conductor pipe required NONE feet Minimum surface pipe required 267 feet per Alt.  Approved by: LKM 4-12-89  EFFECTIVE DATE: 4-17-89  This authorization expires: 10-12-89  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  REMEMBER TO:  It Application (form CDP-1) with Intent to Drill; on Form ACO-1 within 120 days of spud date: