

CARD MUST BE SIGNED

Starting Date:12-18-84.....
month day year 85

OPERATOR: License # 4105
Name Rush Oil & Gas Comp.
Address Suite #319, 1st Nat. Bank Bldg.
City/State/Zip Winfield, Kansas 67156
Contact Person John M. Rush
Phone (316)-221-3461

CONTRACTOR: License #
 Name ..Unknown.....
 City/State

Well Drilled For:		Well Class:	Type Equipment:
☒ Oil	☐ Swd	☐ Infield	☐ Mud Rotary
☐ Gas	☐ Inj	☐ Pool Ext.	☐ Air Rotary
☒ OWWO	☐ Expl	☐ Wildcat	☐ Cable

If OWWO: old well info as follows:

Operator ..Edwards..Energy.....
Well Name REHME.#1.....
Comp Date 6/1979..... Old Total Depth 4890.....
Projected Total Depth3859..... feet
Projected Formation at TD ..Douglas.....
Expected Producing Formations ..Toronto..Line.....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

API Number 15- 007-20,753-~~11~~-00-0
100' East of ☐ East
C.S.W. NW ... Sec. 2. Twp 31. S, Rge 11. ☒ West
(Location)

33.00..... Ft North from Southeast Corner of Section
45.20..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.
County .. Barber
Lease Name .. REHME Well# 2-1

Domestic well within 330 feet : ☐ yes ☒ no
Municipal well within one mile : ☐ yes ☒ no

Depth to Bottom of fresh water 50 feet
Lowest usable water formation
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 ☒ 2 ☐
Surface pipe ~~set~~ set ... 249 already set feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires ... 6-17-85 ... 1

Approved By 1 12-17-84 K

Date 12-14-84 Signature of Operator or Agent _____

Title Geologist

Form C-1 4/84

RECEIVED
STATE CORPORATION COMMISSION
Must be filed with the K.C.C. five (5) days prior to commencing well
Void if drilling not started within six (6) months of date received by K.C.C.

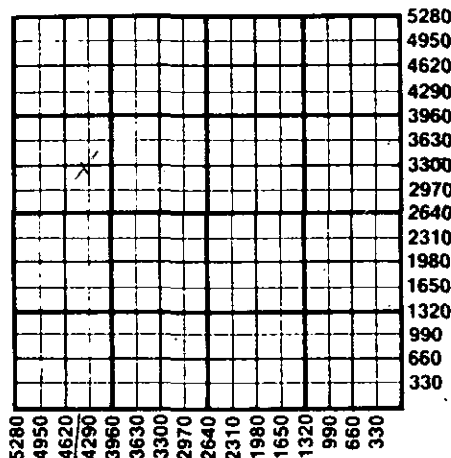
DEC 17 1984

12-17-84

CONSERVATION DIVISION

Wichita, Kansas
A Regular Section of Land.

1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238