

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date May 27, 1986 month day year

API Number 15- 077-21134-00-00

OPERATOR: License # 5171

N/2 NW SE Sec 13 Twp 35 S, Rg 7 X East West

Name TXO Production Corp.

Address 155 N. Market Suite 1000

City/State/Zip Wichita, Ks 67202

Contact Person Gary Wurdeman

Phone 316-269-7660

330 (irregular section) Ft. from South Line of Section 1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107

Name H-30 Drilling, Inc.

City/State Wichita, Ks

Nearest lease or unit boundary line 330 feet County Harper

Lease Name Lear Well # 1

Ground surface elevation 1280 feet MSL

Domestic well within 330 feet: yes no X

Municipal well within one mile: yes no X

Well Drilled For: Well Class: Type Equipment:

Oil SWD Infield X Mud Rotary

X Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 50

Depth to bottom of usable water 225

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Surface pipe planned to be set 250'

Conductor pipe required 0

Projected Total Depth 4150 feet

Formation Stalnaker

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-19-86 Signature of Operator or Agent Full Hydr Title Drilling & Production Eng.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per AP 100

This Authorization Expires 11-19-86 Approved By 5-19-86

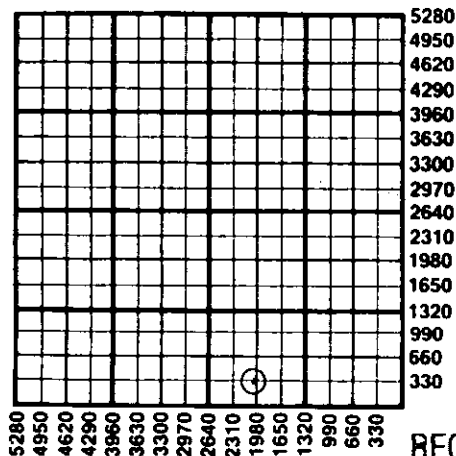
Signature

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

MAY 19 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238