

EFFECTIVE DATE: 4-28-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 04/24/91 APX C SE Sec 32 Twp 34 S Rg 13 WW East West
month day year

OPERATOR: License # 5988
Name: HALLIBURTON OIL PRODUCING CO.
Address: 525 CENTRAL PARK DRIVE, #1-210
City/State/Zip: OKLAHOMA CITY, OK 73105
Contact Person: JIM RICHARDSON
Phone: 405-525-3371
1220 feet from South Line of Section
1320 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: BARBER
Lease Name: DRIFTWOOD Well # 2-32
Field Name: AETNA

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.
Is this a Prorated Field? X yes no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 1220
Ground Surface Elevation: 1633 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Inj XXInfield XXMud Rotary
XXGas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes
Domestic well within 330 feet: XXyes no
Municipal well within one mile: XXyes no
Depth to bottom of fresh water: 125
Depth to bottom of usable water: 200
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 220
Length of Conductor Pipe required: 0
Projected Total Depth: 5000
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
well farm pond XXother

If OWWO; old well information as follows:
Operator:
Well Name:
Comp Date: Old Total Depth:
Directional, Deviated or Horizontal Wellbore? XXyes no
If yes, total depth location:
Will Cores Be Taken? XXyes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/19/91 Signature of Operator or Agent: [Signature] Title: AS AGENT
SEARCH, INC.

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FOR KCC USE:
API # 15- 007-27363-00-00
Conductor Pipe required None feet
Minimum surface pipe required 220 feet per Alt. (D)
Approved by: [Signature] 4-23-91
EFFECTIVE DATE: 4-28-91
This authorization expires: 10-23-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

CONSERVATION DIVISION
Wichita, Kansas

APR 19 1991

STATE COMMISSIONER
32
34
1310

Please Note:

ALT #1

160 A
10 A

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

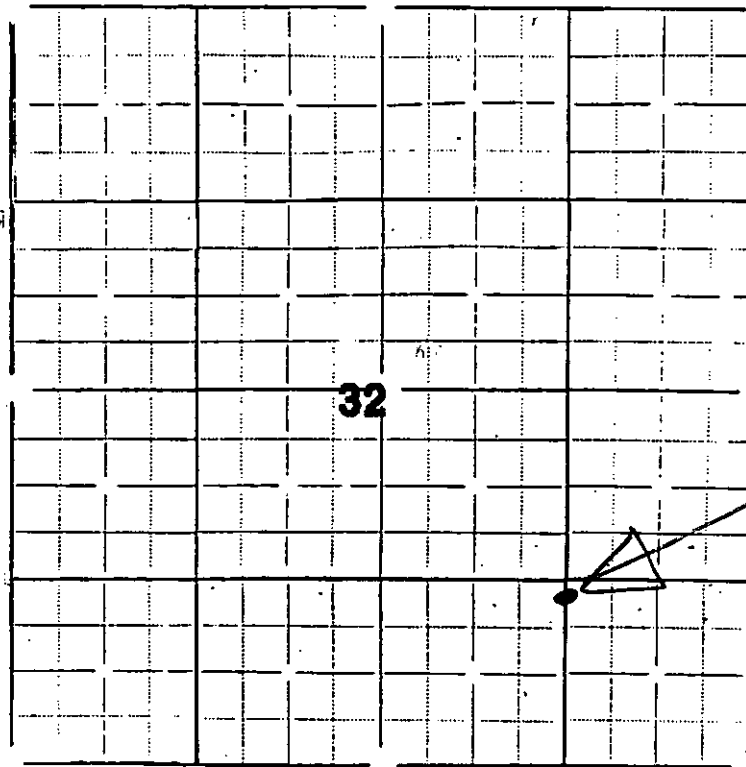
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
 200 Colorado Derby Bldg. Wichita, Kansas, 67202

OPERATOR HALLIBURTON OIL PRODUCING LOCATION OF WELL: 1220 feet north of SE corner
 LEASE DRIFTWOOD 1320 feet west of SE corner
 WELL NUMBER 2-32 SE Section 32 T₁₃S R₃₄W
 FIELD UNKNOWN COUNTY BARBER
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 04/19/91 Title Search, Inc. AS AGENT