

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 28, 1989
month day year

125' S of
C- SE NW Sec 18: Twp 32 S, Rg 11 X West

OPERATOR: License # 5020
Name: RINE EXPLORATION COMPANY
Address: Suite 643, 300 West Douglas
City/State/Zip: Wichita, Kansas 67202
Contact Person: M. Bradford Rine
Phone: 316/262-5418

3175
3300
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5864
Name: LOBO DRILLING COMPANY

County: Barber
Lease Name: Rickson Well #: 1-18
Field Name: NA
Is this a Prorated Field? yes X no
Target Formation(s): Simpson Sandstone
Nearest lease or unit boundary: 330
Ground Surface Elevation: feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 50' 180'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 330
Length of Conductor pipe required: NONE
Projected Total Depth: 4750'
Formation at Total Depth: Simpson Sandstone
Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 21, 1989 Signature of Operator or Agent: James B. Phillips Title: Agent

Grid with depth markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
MAR 21 1989
3-21-89
CONSERVATION DIVISION

FOR KCC USE:
API # 15-007-22,232 0000 ✓ DA
Conductor pipe required NONE feet
Minimum surface pipe required 220' feet per Alt. DA
Approved by: LHM 3-21-89
EFFECTIVE DATE: 3-26-89
This authorization expires: 9-21-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.