FORM MUST BE TYPED FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

			C N/2 SW SW / 20 12 — East
Expected Spud DateApr	11 9, 1990		C N/2 SW SW Sec .4 . Twp S, Rg X West
month	dav	year	
шонсп	GD,	•	990 feet from South line of Section
OPERATOR: License #	5056		
Name:FGHOLL	COMDANY		(Note: Locate well on Section Plat Below)
Address: .P. O. BOX	700167		thouse could have so controlly that detaily
City/State/Zip: Wichit	a Kansas	67278-0167	County: Barber
Contact Person: Elwyn.	H. Naoel		Lease Name: Lambert "D" Well #. 1-4
Phone: (316) 684-	.8481		Field Name: Wildcat
			Is this a Prorated Field? yesX. no
CONTRACTOR: License #:	5841		Target Formation(s):Miss., Viola
Name: TRANS-PAC DE	RILLING INC		Nearest lease or unit boundary: 660 feet
Name:		.t. yaaaaaaaa	Ground Surface Elevation:1896 est. feet MSL
unit puttled for.	Well Class:	Type Equipment:	Domestic well within 330 feet: yesX. no
Well Drilled For:	Well Class.	() be Edulment	Municipal well within one mile: yes no
.X oil Inj	Infield	.X Mud Rotary	Depth to bottom of fresh water:120
.X Gas Storage	Pool Ext.	•	Depth to bottom of usable water:158
- · · · · · · · · · · · · · · · · · · ·	.X. Wildcat	Cable	Surface Pipe by Alternate: .X. 1 2
•	wrtucat	.,,	Length of Surface Pipe Planned to be set:220
Seismic; # of Holes			Length of Conductor pipe required: NA.
If OWO: old well information	4-11		Projected Total Depth:47.80.
Operator:			Formation at Total Depth: .Arbuckle.
Well Name:			•
Comp. Date:			Water Source for Drilling Operations:
comp., vate:	Old Total Dep	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.X well farm pond other DWR Permit #: Trans-Pac will apply
Directional, Deviated or Hor	izontal vallbass	yes X no	Will Cores Be Taken?: yesX. no
bilectionat, beviated of hor	TEORESE METTEORS	,00 110	·
if yes total depth incation	1.		If yes proposed zone:
If yes, total depth location	1:		If yes, proposed zone:
	1:		
		<u>AFFID</u>	<u>NVIT</u>
 The undersigned hereby affin		<u>AFFID</u>	
The undersigned hereby affiret. seq.	ms that the dril	AFFIDA	eventual plugging of this well will comply with K.S.A. 55:101,
The undersigned hereby affiret. seq. It is agreed that the follow	ms that the dril	AFFIDA ling, completion and uirements will be men	eventual plugging of this well will comply with K.S.A. 55–101,
The undersigned hereby affiret. seq. It is agreed that the follows in the sequence of the sequ	ms that the dril ving minimum requ trict office shal	AFFIDA ling, completion and pirements will be men all be notified before	eventual plugging of this well will comply with K.S.A. 55·101, t: e setting surface pipe;
The undersigned hereby affiret. seq. It is agreed that the follor 1. The appropriate dist 2. The minimum amount of pipe shall be set the	ms that the dril wing minimum requ trict office shal f surface pipe as nrough all uncons	AFFIDA ling, completion and pirements will be men all be notified before a specified above sha solidated materials	eventual plugging of this well will comply with K.S.A. 55-101, see: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation;
The undersigned hereby affiret. seq. It is agreed that the follor 1. The appropriate dist 2. The minimum amount of pipe shall be set the set of the well is dry,	ms that the dril wing minimum requ trict office shal f surface pipe as nrough all uncons a plugging propo	AFFIDA ling, completion and uirements will be med a be notified before a specified above sha solidated materials p osal shall be submit	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator
The undersigned hereby affiret. seq. It is agreed that the followall in the appropriate distance of the minimum amount of the pipe shall be set the set of the well is dry, and the district of	ms that the dril wing minimum requ trict office shal f surface pipe as nrough all uncons a plugging propo fice on plug leng	AFFIDA ling, completion and uirements will be men all be notified before a specified above sha solidated materials posal shall be submiting the and placement is	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging;
The undersigned hereby affiret. seq. It is agreed that the follor 1. The appropriate dist 2. The minimum amount of pipe shall be set the set of the well is dry, and the district of the appropriate district of the appropriate district.	ms that the drilg wing minimum requ trict office shall f surface pipe as nrough all uncons a plugging propo fice on plug leng trict office will	AFFIDA ling, completion and uirements will be mental be notified before a specified above sha solidated materials posal shall be submitted than placement is	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in:
The undersigned hereby affiret. seq. It is agreed that the follor 1. The appropriate dist 2. The minimum amount of pipe shall be set the set of the well is dry, and the district of the appropriate district of spud date. In a	ms that the dril' wing minimum requirict office shalf surface pipe as a plugging propositice on plug lengtrict office will cases, notify	AFFIDA ling, completion and uirements will be ment to be notified before specified above sha solidated materials posal shall be submitth the and placement is to be notified before ction pipe shall be a district office price	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface blus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the set of the well is dry, and the district of the appropriate district of spud date. In all hereby certify that the set	ms that the dril' wing minimum requirict office shalf surface pipe as a plugging propositice on plug lengtrict office will cases, notify	AFFIDA ling, completion and uirements will be ment to be notified before specified above sha solidated materials posal shall be submitth the and placement is to be notified before ction pipe shall be a district office price	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the dril wing minimum requ trict office shall f surface pipe as arough all uncons a plugging propo tice on plug leng trict office will ompletion, produ tl cases, notify tatements made he	AFFIDALING, completion and uirements will be medial be notified before a specified above sha solidated materials posal shall be submitted than a placement is to be notified before action pipe shall be a district office pricerein are true and to	eventual plugging of this well will comply with K.S.A. 55-101, to essetting surface pipe; a setting surface pipe; a setting surface pipe; a setting surface pipe; a setting surface plus a minimum of 20 feet into the underlying formation; and to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; commented from below any usable water to surface within 120 days for to any cementing.
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the dril wing minimum requ trict office shall f surface pipe as arough all uncons a plugging propo tice on plug leng trict office will ompletion, produ tl cases, notify tatements made he	AFFIDALING, completion and uirements will be medial be notified before a specified above sha solidated materials posal shall be submitted than a placement is to be notified before action pipe shall be a district office pricerein are true and to	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface blus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing.
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the dril' wing minimum requirict office shalf surface pipe as a plugging proposice on plug lenging trict office will completion, product cases, notify tatements made he gnature of Operat	AFFIDALING, completion and uirements will be mentalled before a specified above sha solidated materials posal shall be submitted and placement is a be notified before ction pipe shall be district office pricerein are true and to cor or Agent:	eventual plugging of this well will comply with K.S.A. 55-101, to essetting surface pipe; a setting surface pipe; a setting surface pipe; a setting surface pipe; a setting surface plus a minimum of 20 feet into the underlying formation; and to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; commented from below any usable water to surface within 120 days for to any cementing.
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the dril' wing minimum requirict office shalf surface pipe as a plugging proposice on plug lenging trict office will completion, product cases, notify tatements made he gnature of Operat	AFFIDALING, completion and uirements will be mentalled before a specified above sha solidated materials posal shall be submitted and placement is a be notified before ction pipe shall be district office pricerein are true and to cor or Agent:	eventual plugging of this well will comply with K.S.A. 55·101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Lin R. Greenbaum FOR KCC USE:
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the dril' wing minimum requirict office shalf surface pipe as a plugging proposice on plug lenging trict office will completion, product cases, notify tatements made he gnature of Operat	AFFIDALING, completion and uirements will be mentalled before a specified above sha solidated materials posal shall be submitted and placement is a be notified before ction pipe shall be district office pricerein are true and to cor or Agent:	eventual plugging of this well will comply with K.S.A. 55·101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days for to any cementing. The best of my knowledge and belief. FOR KCC USE: API # 15- 007-22,302-00-00 Gonductor pipe required Normal feet
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the dril	AFFIDALING, completion and pirements will be metal be notified before a specified above sha solidated materials posal shall be submitted the notified before action pipe shall be adistrict office pricerein are true and to the coron agent: **FECEIVED** *	eventual plugging of this well will comply with K.S.A. 55·101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. FOR KCC USE: API # 15- 007-22,302-00-00 Conductor pipe required None feet Tillimum surface pipe required 200 feet per Alt. 1
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the dril	AFFIDALING, completion and pirements will be metal be notified before a specified above sha solidated materials posal shall be submitted the notified before action pipe shall be adistrict office pricerein are true and to the coron agent: **FECEIVED** *	eventual plugging of this well will comply with K.S.A. 55·101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; remented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Geologist In R. Greenbaum FOR KCC USE: API # 15- 007-22,302-00-00 Conductor pipe required None feet Williams surface pipe required 200 feet per Alt. OX Approved by: 27 3-26-20
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the drill wing minimum requerict office shall f surface pipe as a rough all uncons a plugging propo- fice on plug leng- trict office will ompletion, produ- ll cases, notify tatements made he gnature of Operat 5280 4950 5280 4950 53630 33300	AFFIDATION COMMAN	eventual plugging of this well will comply with K.S.A. 55·101, t: e setting surface pipe; ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing. The the best of my knowledge and belief. Lin R. Greenbaum FOR KCC USE: API # 15- 007-22,302-00-00 Conductor pipe required None feet Williams surface pipe required 200 feet per Alt. OX Approved by: 20 3-26-20
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the drill wing minimum requerict office shall f surface pipe as a rough all uncons a plugging propo- fice on plug leng- trict office will ompletion, produ- ll cases, notify tatements made he gnature of Operat 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280	ding, completion and direments will be media be notified before a specified above shall be submitted and placement is to be notified before ction pipe shall be district office price are true and to the correction of the specified before are true and the correction of the specific price are true and the correction of the specific price are true and the specific price are true are true and the specific price are true are true are true are true and true are true ar	eventual plugging of this well will comply with K.S.A. 55·101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; remented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Geologist In R. Greenbaum FOR KCC USE: API # 15- 007-22,302-00-00 Conductor pipe required None feet Williams surface pipe required 200 feet per Alt. OX Approved by: 27 3-26-20
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the drill wing minimum requerict office shall f surface pipe as a plugging propositice on plug lenguate of fice will completion, product cases, notify tatements made he gnature of Operat 5280 4950 4950 5280 4950 5280 4950 5280 4950 60 3360 3300 2970 2640 2310	ding, completion and direments will be media be notified before a specified above shall be submitted and placement is to be notified before ction pipe shall be district office price are true and to the correction of the specified before are true and the correction of the specific price are true and the correction of the specific price are true and the specific price are true are true and the specific price are true are true are true are true and true are true ar	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days or to any cementing. To the best of my knowledge and belief. Title
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the drill wing minimum requerict office shall f surface pipe as a rough all uncons a plugging propo- fice on plug leng- trict office will ompletion, produ- ll cases, notify tatements made he gnature of Operat 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280 4950 5280	AFFIDATION COMMAN	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Approved by: API # 15- 007-22,302-00-00 Conductor pipe required None feet Tillimum surface pipe required 200 feet per Alt. Approved by: September 15-20-20 This authorization expires: LO - 1-20 (This authorization void if drilling not started within
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the drill ling minimum requerict office shall f surface pipe as a prough all uncons a plugging proportice on plug lengtrict office will ompletion, prodult cases, notify tatements made he gnature of Operate 1980 3630 3300 2970 2640 2310 1980 1650 1320	ding, completion and direments will be media be notified before a specified above shall be submitted and placement is to be notified before ction pipe shall be district office price are true and to the correction of the specified before are true and the correction of the specific price are true and the correction of the specific price are true and the specific price are true are true and the specific price are true are true are true are true and true are true ar	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days or to any cementing. To the best of my knowledge and belief. Title
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the drill wing minimum requerict office shall f surface pipe as a plugging proposition of plug lenguage on plug lenguage of the production, productin, production, production, production, production, production, pr	ding, completion and direments will be metal be notified before specified above sha solidated materials posal shall be submitted than placement is be notified before ction pipe shall be district office price are true and to cor or Agent: Frank FECEIVED MAR 2 1990 Wichita, Kansas	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Geologist Lin R. Greenbaum FOR KCC USE: API # 15- 007-22,302-00-00 Conductor pipe required None feet Wilkimum surface pipe required 200 feet per Alt. DX Approved by: 3-26-20 EFFECTIVE DATE: 3-3/-90 This authorization expires: 40-/-20 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the drill ling minimum requerict office shall f surface pipe as a prough all uncons a plugging proportice on plug lengtrict office will ompletion, prodult cases, notify tatements made he gnature of Operate 1980 3630 3300 2970 2640 2310 1980 1650 1320	ding, completion and direments will be medit be notified before a specified above sha solidated materials posal shall be submitted that and placement is to be notified before action pipe shall be adistrict office price are true and to the cor or Agent: **FICH CORPORATION COMMAN Wichita, Kansas** **File Drill P	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days for to any cementing. The best of my knowledge and belief. Title Geologist API # 15-007-22,302-00-00 Conductor pipe required Nord feet ##################################
The undersigned hereby affiret. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set the 3. If the well is dry, and the district of 4. The appropriate dist 5. If an Alternate II confirmed for spud date. In all hereby certify that the state of spud sequences in a sequence of spud sequences are sequences.	ms that the drill ling minimum requerict office shall f surface pipe as a plugging proposition of plug length in the proposition of the proposit	ding, completion and direments will be medil be notified before a specified above shall be submitted to a specified above shall be submitted to a specified before a specified above shall be submitted before a specified above shall be submitted before a specified before a specifi	eventual plugging of this well will comply with K.S.A. 55-101, t: e setting surface pipe; Il be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; temented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Geologist Lin R. Greenbaum FOR KCC USE: API # 15- 007-22,302-00-00 Conductor pipe required None feet Wilkimum surface pipe required 200 feet per Alt. DX Approved by: 3-26-20 EFFECTIVE DATE: 3-3/-90 This authorization expires: 40-/-20 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.