

EFFECTIVE DATE: 12-27-89

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 26, 1989
month day year

185'S & 300'W of East
NW NW NW Sec 4 Twp 30 S, Rg 13 West

OPERATOR: License # 5056
Name: F. G. HOLL COMPANY
Address: P.O. Box 780167
City/State/Zip: Wichita, Kansas 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

4770 4765 feet from South line of Section
5250 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929 5841
Name: Trans-Pac Drilling, Inc.

County: Barber
Lease Name: LAMBERT "C" Well #: 1-4
Field Name: JEM
Is this a Prorated Field? X yes no
Target Formation(s): Marmaton, Miss, Viola, Simpson
Nearest lease or unit boundary: 510'
Ground Surface Elevation: 1910' Estm. feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 220' 200'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 275'
Length of Conductor pipe required: N/A
Projected Total Depth: 4725'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: Apply For Permit
Will Cores Be Taken?: yes X no
If yes, proposed zone: N/A

Well Drilled For: Well Class: Type Equipment:
X Oil Inj X Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

AFFIDAVIT

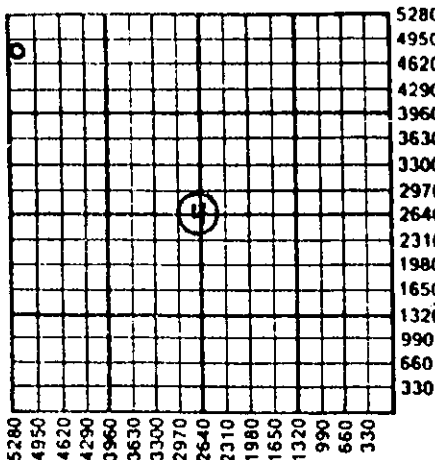
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10i, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/19/89 Signature of Operator or Agent: Brent S. Reinhardt Title: Geologist



FOR KCC USE:

API # 15- 007-22 284-00-00 04-19-90

Conductor pipe required None feet

Minimum surface pipe required 200' feet per Alt. OX

Approved by: DPW 12-22-89

EFFECTIVE DATE: 12-27-89

This authorization expires: 6-22-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

4
30
13W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- file acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

S
4
T
30
R
13w

Jem

F.G.Holl Company
Box 780167
Wichita, Kansas 67278

DRILLERS LOG

Lambert "C" 1-4
Barber County Kansas

Commenced 12-29-89
Completed 1-9-90

0-725	Surface and Red Beds
1350	Red Beds and Shale
1990	Shale and Lime
2945	Shale
3365	Shale and Lime
3798	Lime and Shale
4385	Lime and Shale
4617	Shale and Lime
4790	Shale and Lime
4790	RTD

RECEIVED
STATE CORPORATION COMMISSION
JAN 9 1990
CONSERVATION DIVISION
Wichita, Kansas

SURFACE CASING: Ran 7 jts of 10 3/4" casing and set at 293' w 225 sxs of 60/40 posmix 2%/3%

PRODUCTION CASING: Ran 116 jts of 4 1/2" production casing. Set at 4789'. Cemented w 100 sxs Halco Light 125 sxs 50/50 Posmix 2% gel 18% salt .75% CFR-3 5# gil 1/8# Flocele 1/8# Inf Fiber

AFFIDAVIT

I Alan D. Banta of lawful age does swear an state that the facts and statements herein are true and correct to the best of my knowledge.

Alan D. Banta
Alan D. Banta

Subscribed and sworn to before me this 18th day of January, 1990.

My Commission Expires: May 13, 1991

Sondra J. Follis
Sondra J. Follis, Notary Public

