AMENDED 8/8/89 State of Kansas

* Corrected spot location, ground surface elevation and total depth, surface pipe ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

FORM C-1 12/88 Hust be approved by the K.C.C. five (5) days prior to commencing well NW * SW NE Sec 23 Twp 30 s, Rg .11 X West Expected Spud Date day 3630 feet from South line of Section Name: Source Petroleum (Note: Locate well on Section Plat Below) Address: 200 W. Douglas, Ste. 820 city/state/zip: .Wichita, Kansas. .67202...... county: Barber Lease Hame: .Douthett. "A"... Well #: .1 Contact Person: John D. Howard, Jr. Phone: (316). 262-7397.... Field Hame: Wildcat Is this a Prorated Field? · · · · yes · X · no CONTRACTOR: License #:5418 Target Formation(a): . Mississippian Home: Allen Drilling Company Wearest lease or unit boundary: ...330! Ground Surface Elevation: * 1802 feet MSL Domestic well within 330 feet: ..., yes X_{i} , no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes .X. no X. oit ... Infield ...X Mud Rotary ... Pool Ext. ... Air Rotary ... Gas ... Storage ...X. 1 2 X Wildcat ... 01/10 ... Disposal Surface Pipe by Alternate: length of Surface Pipe Planned to be set: .* 275! ... Seismic; ... # of Holes Length of Conductor pipe required: ...NONE If OURD: old well information as follows: Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Name: Comp. Date: Old Total DepthX. well farm pond other DuR Permit #: Directional, Deviated on ...

If yes, total depth location:

WAS: Nw-Se-Nc; G.L. EST. 1805

Surface Pipe @ 300'; PTD 4800' AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq.

CONSERVATION DIVISION In all cases surface pipe; ""

Wichita, Kansap; In all cases surface containing formation; Directional, Deviated or Horizontal wellbore? yes .X. no pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be comented from below any usable water to surface within 120 days of stud date. In all cases, notify district office prior to any comenting.

I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 8/3/89 Signature of Operator or Agent: John D. Howard, Jr. J. Title General Manager FOR KCC USE: 5280 4950 API # 15- 007-22, 2.55-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (1) X
Approved by: DIW 8-04-89 or Property Pr 4620 4290 3960 3630 m eRECEIVED 3300 ATE CORPORATION COMMISSION authorization expires: 2-04-90 2970 2640 2310 6 menths of effective date.) 1980 Spud date: ____ ____ Agent: _ 1650 CONSERVATION DIVISION 1320 Wichita, Kansas
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) within 120 days of spud date; 990 660 330 File acreage attribution plat according to field promation orders;

- Notify appropriate district office 48 hours prior to workover or re-entry:

- Submit plugging report (CP-4) after plugging is completed; · Obtain written approval before disposing or injecting salt water.