

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-10-92

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

56A7. Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 - 31 - 92
month day year

Spot NE SW NE Sec 2 Twp 30 S. Rg 11 East West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, Kansas 67201
Contact Person: Pat Raymond
Phone: (316) 267-4214

1650 feet from South line of Section
1650 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5929
Name: Duke Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Van Ranken
Field Name: Harding Wildcat

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
X Gas Storage X Pool Ext Air Rotary
DWDW Disposal Wildcat Cable
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Indian Cave, Tarkio
Nearest lease or unit boundary: 990
Ground Surface Elevation: est. 1821 feet MSL

If DWDW: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 175
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 200+
Length of Conductor pipe required: N/A
Projected Total Depth: 2975
Formation at Total Depth: Tarkio
Water Source for Drilling Operations: well farm pond X other

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7-27-92 Signature of Operator or Agent: Title: Vice-President

FOR KCC USE:
API # 15- 007-22407-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: C.B. 10-5-92
This authorization expires: 4-5-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 27 1992
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

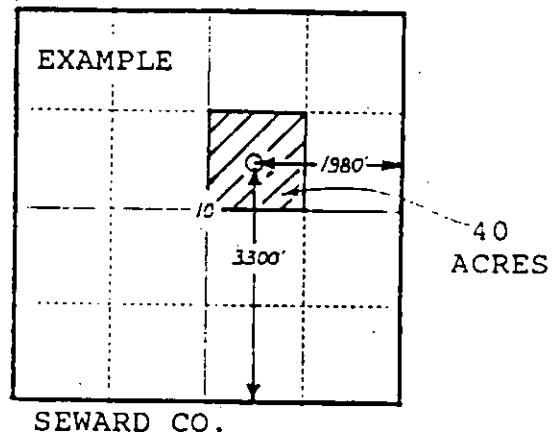
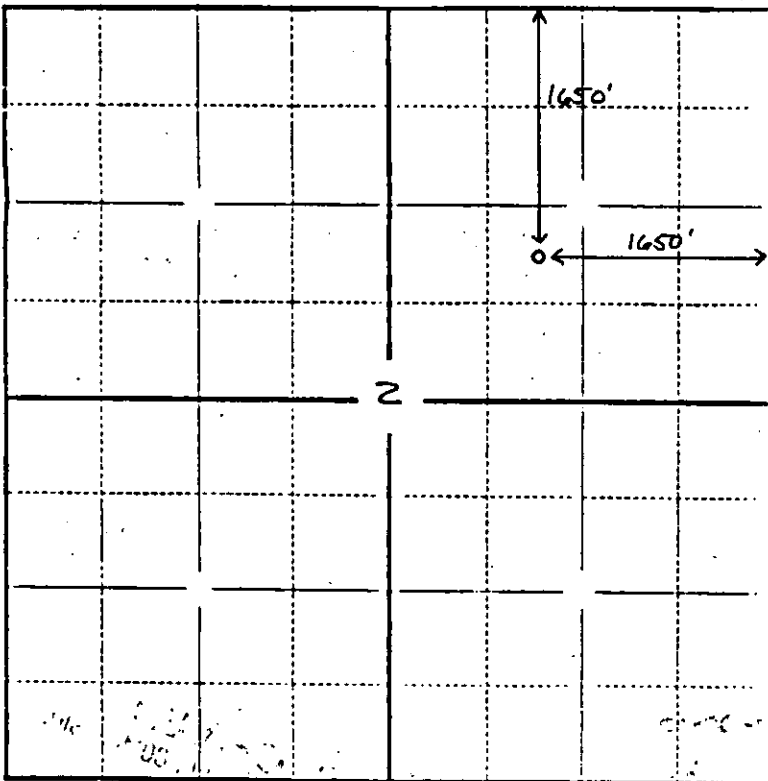
API NO. 15- _____
 OPERATOR Raymond Oil Company, Inc. LOCATION OF WELL: COUNTY Barber
 LEASE Van Ranken 1650 feet from ~~south~~/north line of section
 WELL NUMBER #1 1650 feet from east/~~west~~ line of section
 FIELD Harding SECTION 2 TWP 30 RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or IRREGULAR
~~FRAXE~~/QTR OF ACREAGE NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.