

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 5 1985
month day year

API Number 15- 007-22,097-00-00

OPERATOR: License # 7963
Name Ancher Oil Company
Address 1801 California Street, Suite 4450
City/State/Zip Denver, Colorado 80202
Contact Person Stephen W. Barnes
Phone (303) 296-6600

C SE/4 Sec 11 Twp. 30 S, Rg. 11
1320 West
1320 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, Kansas

Nearest lease or unit boundary line 1320 feet
County Barber

Lease Name King Well # 11-9

Ground surface elevation 1800 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

Depth to bottom of fresh water 150 feet

Depth to bottom of usable water 200 feet

Surface pipe planned to be set 200 feet

Projected Total Depth 3900 feet

Formation Douglas Sandstone

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

PC#KDAE

cementing will be done immediately upon setting production casing.
Date 10/25/85 Signature of Operator or Agent Stephen W. Barnes Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

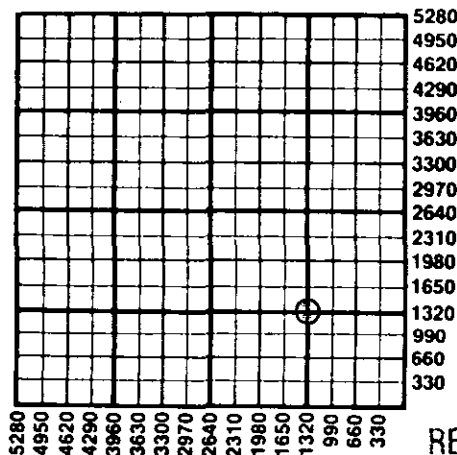
This Authorization Expires 4-28-86 Approved By 10-28-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from flow any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1985
10-28-85

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238