

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 4, 1990 \* APP SE NW SW Sec 2 Twp 31 S, Rg 12  East  West  
month day year

OPERATOR: License # 5552  
Name: Gore Oil Company  
Address: P.O. Box 2757  
City/State/Zip: Wichita, KS 67201-2757  
Contact Person: Scott W Scheuerman  
Phone: 316-263-3535

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Co.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:

Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes  .. no  
If yes, total depth location: .....

\* 1650 feet from South line of Section  
\* 4140 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

County: Barber  
Lease Name: Haas Bros. Well #: 5  
Field Name: Amber Creek South  
Is this a Prorated Field? .... yes  .. no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 1700 est. feet MSL  
Domestic well within 330 feet: .... yes  .. no  
Municipal well within one mile: .... yes  .. no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 220  
Surface Pipe by Alternate:  1 .... 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: n/a  
Projected Total Depth: 4400'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well .... farm pond  .. other  
DWR Permit #: n/a  
Will Cores Be Taken?: .... yes  .. no  
If yes, proposed zone: .....

WAS: 1980 FSL, 4620 FEL, C NWSA

AFFIDAVIT

IS: 1650 FSL, 4140 FEL, APP SE NW SW

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-8-91 Signature of Operator or Agent: Scott W Scheuerman Title: Petroleum Engineer..

RECEIVED

STATE CORPORATION COMMISSION

MAR 11 1991

CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE: \*Per original intent filed 8-23-90  
API # 15- 007-22327-00-00  
Conductor pipe required none feet  
Minimum surface pipe required 250 feet per Alt. 1   
Approved by: 8-27-90 3-12-91  
EFFECTIVE DATE: 9-1-90  
This authorization expires: 2-27-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

2  
31  
1224

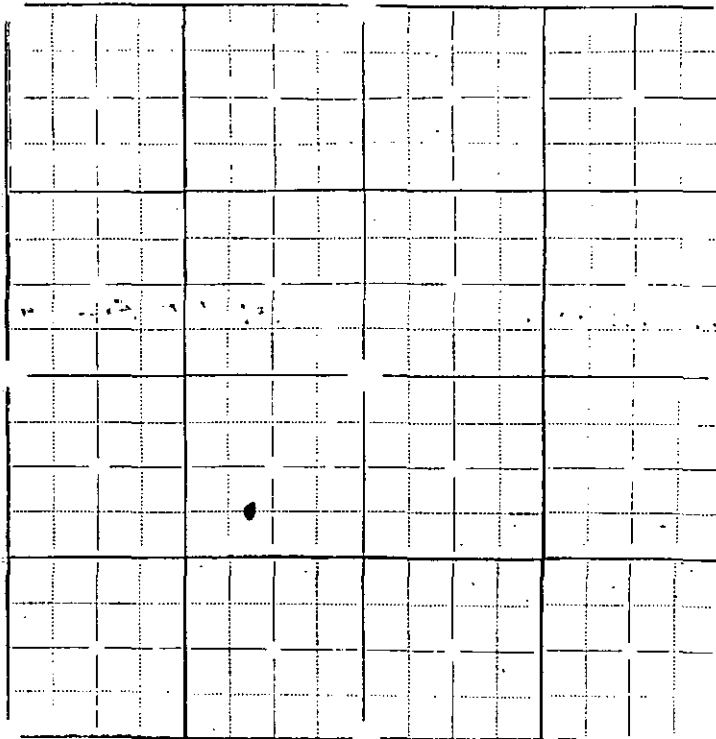
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Gore Oil Company LOCATION OF WELL:  
LEASE Haas Bros. 1650 feet north of SE corner  
WELL NUMBER 5 4140 feet west of SE corner  
FIELD Amber Creek South SW/4 Sec. 2 T 31s R 12 XW  
COUNTY \_\_\_\_\_  
NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?  
DESCRIPTION OF ACREAGE SE NW SW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.  
Please see attached plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. if section, 1/4 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 3-8-91 Title Petroleum Engineer