

EFFECTIVE DATE: 12-2-90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 12, 1990  
month day year

NW. SE. NW Sec 2 Twp 31s S, Rg 12  East  West

OPERATOR: License # 5552  
Name: Gore Oil Company  
Address: P.O. Box 2757  
City/State/Zip: Wichita, KS 67201-2757  
Contact Person: Scott W Scheuerman  
Phone: 316-263-3535

3630 feet from South line of Section  
3630' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5840  
Name: Brandt Drilling Company

County: Barber  
Lease Name: Haas Bros Well #: 7  
Field Name: Amber Creek South

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1639 feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 220' 180'  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: N/A

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

Projected Total Depth: 4500'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond  other

DWR Permit #: N/A  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-26-90 Signature of Operator or Agent: Scott W Scheuerman Title: Petroleum Engineer

FOR KCC USE:

API # 15- 007-22,346-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. B  
 Approved by: MSW 11-27-90  
 EFFECTIVE DATE: 12-2-90  
 This authorization expires: 5-27-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

NOV 27 1990

CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

2  
31  
1990

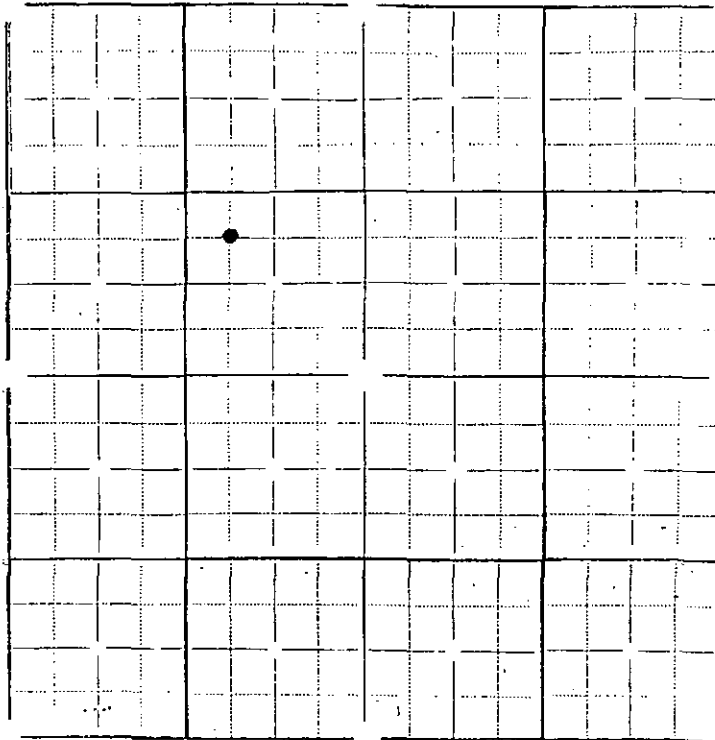
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Gore Oil Company LOCATION OF WELL:  
LEASE Haas Bros. 3630 feet north of SE corner  
WELL NUMBER 7 3630 feet west of SE corner  
FIELD Amber Creek South NW/4 Sec. 2 T 31s R 12 N/W  
COUNTY Barber  
NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?  
DESCRIPTION OF ACREAGE see attached map IF IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]  
Date 11-26-90 Title Petroleum Engineer