

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: .. January 15, 1985 ..
 month day year

API Number IS- 007-26,994-00-00

OPERATOR: License # 5601 ..
 Name Associated Petroleum Consultants, Inc.
 Address Suite 600 - One Main Place
 City/State/Zip Wichita, Kansas 67202
 Contact Person Stephan S. Wisotsky
 Phone 265-9385

NW SE NE Sec 3 Twp 31 S, Rge 12 East
 (location) West

3630' Ft North from Southeast Corner of Section
 990' Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5867 ..
 Name Heartland Drilling, Inc.
 City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet.
 County Barber
 Lease Name Haas Brothers Well# 3

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator ..
 Well Name ..
 Comp Date .. Old Total Depth ..
 Projected Total Depth 4450 .. feet
 Projected Formation at TD Mississippi ..
 Expected Producing Formations Mississippi ..

Depth to Bottom of fresh water 200 .. feet
 Lowest usable water formation Permian ..
 Depth to Bottom of usable water 200 .. feet
 Surface pipe by Alternate: 1 2
 Surface pipe to be set 250 .. feet
 Conductor pipe if any required .. feet
 Ground surface elevation 1670 .. feet MSL
 This Authorization Expires 7-11-85 ..
 Approved By 1-11-85 ..

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/11/85 .. Signature of Operator or Agent

Charles R. King President
 Charles R. King

MHC/W/DHE 1-11-85

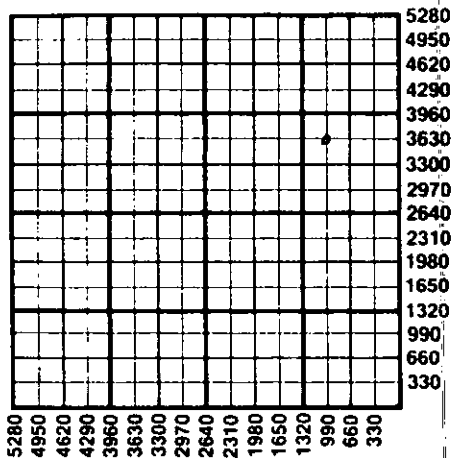
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

JAN 1 1985

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top of the well.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238