

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: December 10, 1984
month day year

API Number 15-007-21,953-00-00

OPERATOR: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, KS 67202
Contact Person Steve Wisotsky
Phone (316) 265-9385

C. NE SE Sec. 14 Twp. 31 S, Rge 12 East
(location) West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5867
Name Heartland Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet.
County Barber
Lease Name Mott Ranch Well# 19

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Quaternary Permian
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4450 feet
Projected Formation at TD Mississippian
Expected Producing Formations Mississippian

Surface pipe to be set 320 feet
Conductor pipe if any required ----- feet
Ground surface elevation 1635 feet MSL
This Authorization Expires 4-25-85
Approved By 10-25-84 *RC*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/24/84
Signature of Operator or Agent

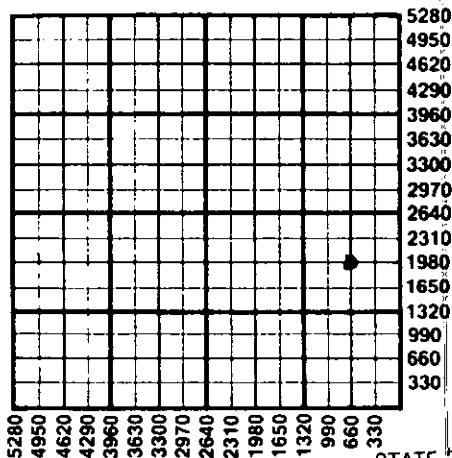
Charles R. King
Charles R. King Title

President

MHC/KOHE 10/25/84
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSIONS State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

OCT 25 1984

10-25-84

CONSERVATION DIVISION