1		_					
CARD MUST BE TYPED	NOTICE	_			HEL (OWWO)		
		(see ruies on re-	verse side)		_	-00	-OI
Starting Date: April 15, 1985			API Num	15-	007-20	, 375-X	_
	, , , , , , , , , , , , , , , , , , , ,		_				☐ East
OPERATOR: License # 5601					NE Sec . 14. Twp .	31. S. Rge 12.	₩est
NameAssociated.Petroleu	m Concul	tante Inc	(loc	ation)			
			10	520			
Address Suite 600 - One Mai	n.Place		40	20	Ft North from	Southeast Corner	of Section

Type Equipment:

X Mud Rotary

[] Air Rotary

Cable Cable

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Heartland Drilling, Inc.

Well Class:

X7 Infield Pool Ext.

CONTRACTOR: License #

[⁻] Swd

OWWO: 6ld weil info as follows:

Well Name ... MOLt. #1

Operator Clinton Oil Co.

Well Drilled For:

OWWO [] Expl

Projected Total Depth ...

Projected Formation at TD ...

Expected Producing Formations

X1 on

Phone (316) 265-9385

Comp Date .12/16/.7.5. Old Total Depth ...47.35!......

Mississippi

Mississippi

Name .Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, Kansas 67202-1399
Contact Person Steve Wisotsky

....... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Domestic well within 330 feet:

Municipal well within one mile:

Depth to Bottom of fresh water ...

Lowest usable water formation .

Depth to Bottom of usable water

Ground surface elevation1625!

Surface pipe by Alternate:

Surface pipe tedes set

Approved By

County Barber.

Lease Name Mott Ranch Well# 22

ſX no

1 → 2 □ Already set

President

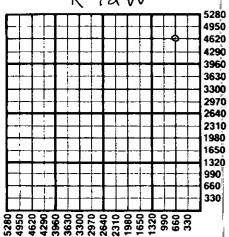
Conductor pipe if any required feet

SSSUBN 'হাম্বসাম Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

BBC 9 1985

2141E COBPORATION COMMISSION
HECEIVED
And to doi:03 raine 1 limit 1 li

RIZW



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238