

EFFECTIVE DATE: 5/6/90 State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 7 1990 APP w/2 SE SW NW Sec .5 Twp .35 S Rg .6 X East West

OPERATOR: License # 30369
Name: Duncan Oil Properties, Inc.
Address: 100 Park Ave., Suite 1200
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Nicholas E. Humphrey
Phone: (405) 272-1800

2970 feet from South line of Section
4074 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418
Name: Allen Drilling Company

County: Harper
Lease Name: Tague Well #: 1
Field Name: ---

Well Drilled For: Well Class: Type Equipment:

Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Stalnaker, Layton
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1358 feet MSL

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 150-180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: none necessary

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Projected Total Depth: 4250'
Formation at Total Depth: Layton
Water Source for Drilling Operations:
 well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

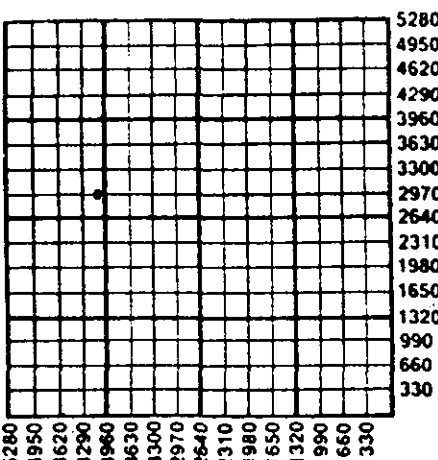
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/27/90 Signature of Operator or Agent: Nicholas E. Humphrey Title: Engineer



APR 30 1990
Wichita, Kansas

FOR KCC USE:

API # 15- 077-21,209-00-00 7-16-90

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. ①

Approved by: BGF 5/1/90

EFFECTIVE DATE: 5/6/90

This authorization expires: 11/1/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

5
355
6W

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.