

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

AMENDED

AMENDED 3-486

Starting Date February 25, 1986 month day year

API Number 15- 077-21,130-00-00

OPERATOR: License # 8465

NE NW Sec. 3 Twp. 35 S, Rg. 5 East X West
4420 Ft. from South Line of Section
3500 Ft. from East Line of Section

Name CEJA CORPORATION

Address 4400 One Williams Center

City/State/Zip Tulsa, OK 74172-0144

Contact Person Sam Sheehan

Phone (918) 648-5214

CONTRACTOR: License # 6431

Name Hughes Drilling Company, Inc.

City/State Enid, Oklahoma

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660 feet
County Harper

Lease Name ROLLAND Well # 1

Ground surface elevation 1250 feet MSL

Domestic well within 330 feet: yes XX no

Municipal well within one mile: yes XX no

Well Drilled For: Well Class: Type Equipment:

X Oil SWD Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 40'

Depth to bottom of usable water 200'

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 400'

Conductor pipe required

Projected Total Depth 5300' feet

Formation Simpson

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-26-86 Signature of Operator or Agent Weldon H. Spitzer Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt. 1 &

This Authorization Expires 8-20-86 Approved By 2-20-86

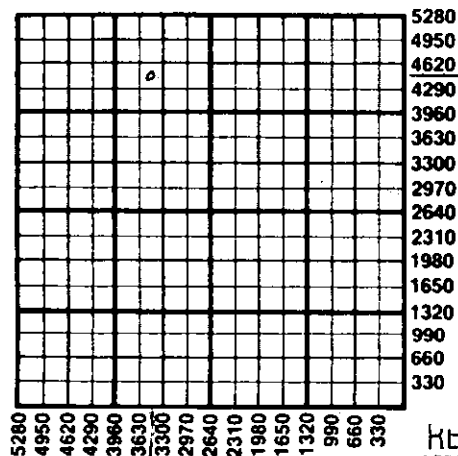
4620 FSL
3300 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAR 3 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238