

CORRECTED RESTAKED LOCATION
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Collected
CARD MUST BE SIGNED
11-29-84

Starting Date: *December 5, 1984*
month day year

API Number IS- *077-21,050-00-00*

OPERATOR: License # *9413*
Name *Mid-America Petroleum, Inc.*
Address *P.O. Box 2515*
City/State/Zip *Midland, Texas 79702*
Contact Person *Ed R. Robinson*
Phone *915/686-0134*

K.C. SWINE (location) Sec. 15. Twp. 35. S, Rge 5. East West

*** *29.70* Ft North from Southeast Corner of Section
*** *1980* Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # *KCC #5102 OP-DC8-5-06*
Name *Thomas Drilling* Tag # *1487*
City/State *Duncan, Oklahoma 73534*

Nearest lease or unit boundary line *1980* feet.
County *Harper*
Lease Name *Williams* Well# *1-A-15*

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth *5250* feet
Projected Formation at TD *Wilcox*
Expected Producing Formations *Mississipian*

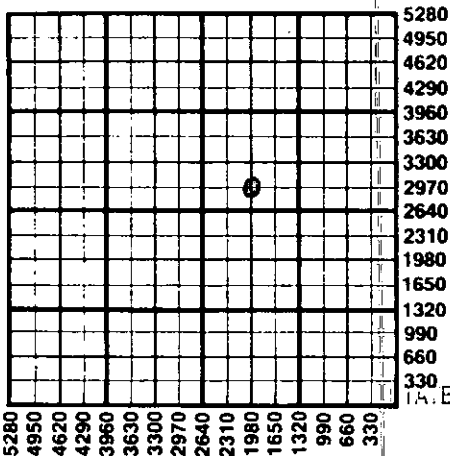
Depth to Bottom of fresh water *100* feet
Lowest usable water formation *Ninnescah Shale*
Depth to Bottom of usable water *200* feet
Surface pipe by Alternate: *18-5/8*
Surface pipe to be set *450* feet
Conductor pipe if any required *40* feet
Ground surface elevation *1217* feet MSL
This Authorization Expires *5-13-85*
Approved By *11-23-84*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to K.C.C. specifications. *was CSENE 3300 FSL*

Date *11/26/84* Signature of Operator or Agent *Ed Robinson* Title *Drlg & Prod. Manager*
660 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

NOV 28 1984

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238