

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6769 EXPIRATION DATE 6-30-85

OPERATOR Westmore Drilling Co. API NO. 15-007-21,816-0000

ADDRESS Chapin Building COUNTY Barber

Medicine Lodge, Kansas 67104 FIELD HIGHWAY NE

\*\* CONTACT PERSON Gordon Penny PROD. FORMATION TORONTO  
PHONE 316 886-5611 Indicate if new pay.

PURCHASER Champlin Petroleum Company LEASE Platt

ADDRESS Atrium Towers North, Suite 300 WELL NO. 1

6441 N. W. Grand Boulevard,  
Oklahoma City, Oklahoma 73116-6547 WELL LOCATION SE SE NE

DRILLING CONTRACTOR Graves Drilling Co., Inc. 2310 Ft. from North Line and

ADDRESS 910 Union Center 330 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 32S RGE 11 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3800' PBSD 3774'

SPUD DATE 5-9-84 DATE COMPLETED 5-16-84

ELEV: GR 1521' DF 1529' KB 1532'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 265' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. O. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED  
STATE CORPORATION COMMISSION  
8-24-84  
AUG 24 1984

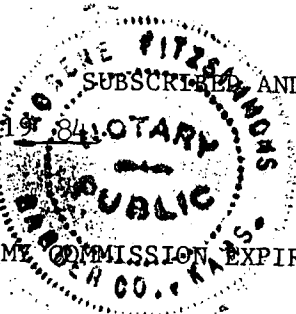
CONSERVATION DIVISION  
Wichita, Kansas

R. O. Thompson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August

MY COMMISSION EXPIRES: 2/26/88

\*\* The person who can be reached by phone regarding any questions concerning this information.



Imogene Fitzsimmons  
(NOTARY PUBLIC)

Side TWO

OPERATOR Westmore Drilling Co. LEASE NAME Platt SEC 14 TWP 32S RGE 11 (W)

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			LOG TOPS:	
Sand & red bed	0	265		
Red bed & shale	265	1550		
Shale	1550	1778		
Shale & lime	1778	3800		
Rotary Total Depth		3800		
<p>DST #1 2558-2580 20-30-45-60 Had gas to surface in 5", gauged 1,270 Mcfg. &amp; still building. Recovered 120' of gas cut mud. IFP &amp; FFP 90-208# 282-298#. IBHP &amp; FBHP 1115-1102#</p> <p>DST #2 3575-3600. 20-30-45-60. Strong blow decreasing on 2nd open. Recovered 1150' of gas cut muddy water. IFP &amp; FFP 109-153# 241-328#. IBHP &amp; FBHP 757-735#.</p> <p>DST #3 3610-3617 30-45-60-60. Strong blow throughout. Had gas to surface in 33" on 2nd open, gauged 7,800 cfg. Recovered 190' of slightly mud cut gassy oil. IFP &amp; FFP 64-77# 90-103#. IBHP &amp; FBHP 1334-1347#.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	265'	common	235 sx.	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3798'	posmix	100 sx.	2% Gel & gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Casing Gun 3/8"	3616-24'
			4	Casing Gun 3/8"	3752-58'

TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3753				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used					Depth interval treated
KC	500 G	H834	MSR 100 Acid	15%	3616-24
	1500 G	H 15,	HCL Acid	15%	
TO	500 G	H 834,	MSR 100 Acid	15%	3752-58
	2100 G	H15,	HCL Acid	15%	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
5-31-84	Pumping

Estimated Production-I.P.	Oil	Gas	Water	Gas-Oil ratio	CFPB
	6 bbls.	Neg	40 % 4.4 bbls.		

Disposition of gas (vented, used on lease or sold)

Perforations