

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilbur Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 263-8521

PURCHASER Peoples Natural Gas

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

3/8/84 3/16/84 4/26/84
Spud Date Date Reached TD Completion Date

3800 2644
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 223 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21-775-0000

County Barber

SW SE SE Sec 14 Twp 32 Rge 11 East West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

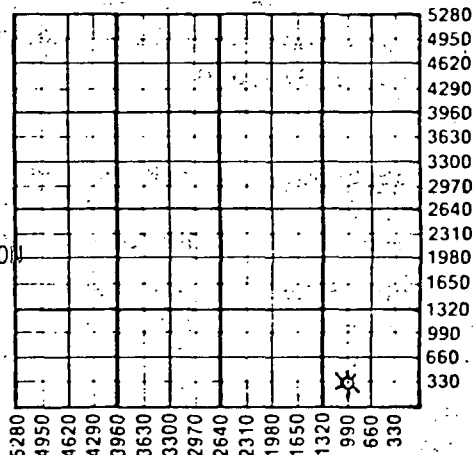
Lease Name Clarence Well # 1

Field Name McGuire-Goemann

Producing Formation Indian Cave

Elevation: Ground 1513 KB 1526

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10-9-84
OCT 09 1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) J & M Water Service (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilbur D. Berg

Title Production Manager Date 8-8-84

Subscribed and sworn to before me this 8th day of August 1984

Notary Public Sandra L. Mendoza Date Commission Expires 2/13/86

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Operator Name HUMPHREY CORPORATION Lease Name CLARETTS Well # 1 SEC. 14 TWP. 32 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 2548-2579' SIP 1122-1094
 OP 30-45-45-45 FP 124-238/407-379
 GTS 7 min ga. 116,000 HP 1247-1178
 20 min. 385,000 30 min. 577,000
 2nd flow ga. 840,000, 10 min 1,162,000
 20 min. 1,205,000, 30 min. 1,269,000
 40 & 45 min. 1,379,000
 Rec. 70' GCM

DST #2: 3566-3604' SIP 201-349
 OP 45-60-45-60 FP 67-53/94-53
 Rec. 90' mud HP 1807-1794

DST #3: 3609-3622' SIP 134-120
 OP 45-90-45-90 FP 40-40/53-40
 Rec. 60' SO&GCM HP 1780-1780

DST #4: 3606-3631' SIP 887-766
 OP 45-60-30-60 FP 53-40/69-40
 Rec. 60' mud HP 1848-1807

Name	Top	Bottom
Ind. Cv.	2560	-1034
Wab	2610	-1084
Tarkio Lm	2770	-1244
Elgin	3388	-1862
Heebner	3566	-2040
Dgls Lm	3609	-2083
Dgls Sh	3642	-2116
Lansing	3751	-2225
LTD	3799	
Sand	0	20
Red Rock & Red Beds	20	94
Red Beds	94	228
Shale	228	730
Shale & Lime	730	2874
Lime & Shale	2874	3018
Shale & Lime	3018	3364
Lime & Shale	3364	3471
Shale & Lime	3471	3604
Lime & Shale	3604	3622
Shale & Lime	3622	3800

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23	223	Common	215	2% gel 3% cc
Production	7 7/8	4-1/2	9.5/10.5	2690	60-40 Poz	100	10% salt, 3/4 of 1% D-31 5% gils per sx.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 1/2" Jumbo Jet	2572-2576'	None	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8	2573	None		

Date of First Production	Producing Method
8/30/84	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	300,000		0		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2572-2576'
 Used on Lease Dually Completed
 Commingled