

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name F.G. Holl  
Address 6427 E. Kellogg  
City/State/Zip Wichita, Ks. 67207

Purchaser NA

Operator Contact Person Wilfred J. Monk  
Phone (316) 684-8481

Contractor: License # 5142  
Name Sterling Drilling co.

Wellsite Geologist Bryce Bidleman  
Phone (316) 684-8481

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-29-84 10-9-84 10-9-84  
Spud Date Date Reached TD Completion Date  
4950  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-077-21-034-00-00  
County Harper  
NW NW SE Sec. 24 Twp. 34 Rge. 9W West

2310 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

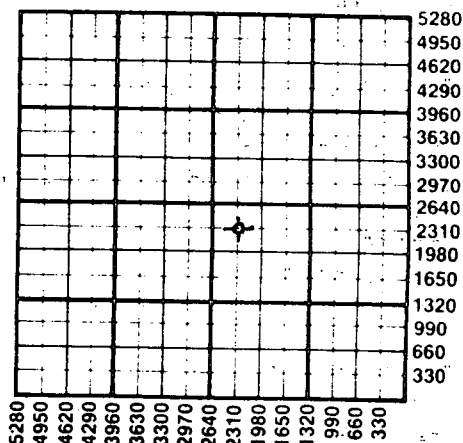
Lease Name Hanna-Rucker Well # 1-24

Field Name WC

Producing Formation NA

Elevation: Ground 1284 KB 1293

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions RECEIVED portion of the ACO-1 call:

STATE CORPORATION COMMISSION (316) 296-3717

Source of Water:  
Division of Water Resources Permit # 4085

Groundwater... Ft North from Southeast Corner (Well) Wichita, Kansas West from Southeast Corner of Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

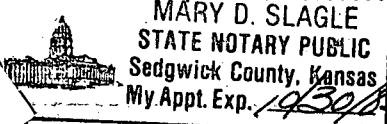
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist Date 2-6-85

Subscribed and sworn to before me this 6 day of February 1985  
Notary Public Mary D. Slagle

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 24 Twp 34 Rge 9W

SIDE TWO

Operator Name F.G. Holl Lease Name Hanna-Rucker Well # 1-24

Sec. 24 Twp. 34 Rge. 9W  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3556-3625 Douglas  
 30-30-60-30  
 Rcd: 120'DM, 120'WM, 2332'SW  
 Strong blow good build with no GTS  
 IFP: 270#-628#  
 ISIP: 1546#  
 FFP: 742#-1140#  
 FSIP: 1538# BHT: 116F

DST #2 3803-3844 Stalnaker  
 30-30-60-30  
 Rcd: 120' MW, 1040' SW  
 Initial flow period strong blow with good build  
 No GTS. Final flow period fair blow decreasing  
 No GTS.

Name	Top	Bottom
Heebner	3476	(-2183)
Douglas	3556	(-2263)
Iatan	3793	(-2500)
Stalnaker	3805	(-2512)
LKC	4088	(-2795)
Stark	4241	(-2948)
BKC	4332	(-3039)
Cherokee	4518	(-3225)
Mississippi	4672	(-3379)
RTD	4950	
LTD	4953	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	258' KB	Class A	200	2% gel, 3% cc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... NA.....  
 Used on Lease  Dually Completed  
 Commingled

Production Interval