

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5230
name PETROLEUM ENERGY, INC.
address Kress Energy Center
224 E. Douglas - Suite 350
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Erin Marshall
Phone 265-2661

Contractor: license # 5381
name Big Springs Drilling

Wellsite Geologist David Clothier
Phone 264-7014

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

f OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Start Date 1-18-85 Date Reached TD 3-2-85 Completion Date 3-4-85
Total Depth 5167' PBTD

Amount of Surface Pipe Set and Cemented at 587 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-21069-00-00

County Harper

NE NE NE Sec 16 Twp 35s Rge 5w West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

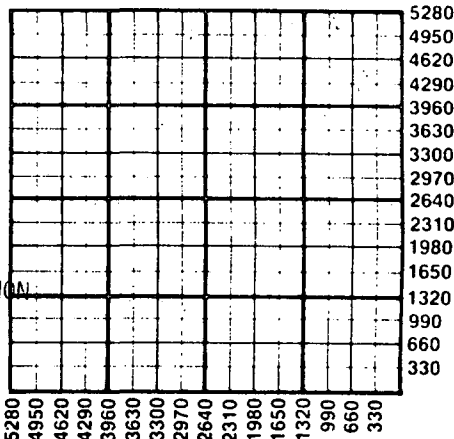
Lease Name C.D. WILLIAMS, JR. 'A' Well# 1

Field Name Wiltex Ext

Producing Formation N/A

Elevation: Ground 1205 KB 1210

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 4950 Ft North From Southeast Corner and
(Stream, Pond etc.) 1350 Ft West From Southeast Corner
Sec 10 Twp 35s Rge 5 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Erin Marshall

Title Secretary

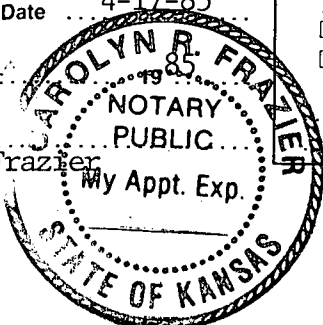
Date 4-17-85

Subscribed and sworn to before me this 17th day of April

Notary Public Carolyn R. Frazier

Notary Commission Expires 7-30-85

Carolyn Frazier My Appt. Exp.



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KGC SWD/Rep NGPA
 KGS Plug Other (Specify)

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Form ACO-1 (7-84) CONSERVATION COMMISSION

SEP 11 1985

Sec. 16, Twp. 35S, Rge. 5W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

STALNAKER
Sandstone; white, grey, fine to medium grained, moderately well sorted, micaceous, friable, good intergranular porosity, no shows. 3606-3750
Sandstone: grey fine-grained, 'tite', well cemented, micaceous, no show. 3920-3985
Limestone; tan brown, grey dense, finely crystalline, fossiliferous in part, some poor intercrystalline porosity, no stain, fluorescence or odor. 40006-4075
Limestone; cream, tan fine to medium, crystalline fair to good intercrystalline porosity, slightly vuggy, very slight pale yellow fluorescence, questionable stain, no odor, no free oil, judged of no commercial value. 4158-4168
Limestone; cream, tan, brown, grey, dense to finely crystalline, fossiliferous in part mottled in part, some poor intercrystalline porosity, no show. 4168-4221
MISSISSIPPI
Chert; tan, milky white, fresh, sharp, opaque to sub-opaque, no show. 4627-4738
Limestone; tan, grey, dense to finely crystalline slightly fossiliferous near to of section, becoming argillaceous at base, some poor pinpoint porosity, no show. 4638-4738

Table with columns: Name, Top, Bottom. Rows: HEEBNER (3184), BROWN LIME (3532), STALNAKER SAND (3606), LANSING (3911), CHEROKEE SAND (4410), MISSISSIPPI (4627), TOTAL DEPTH (5167)

CASING RECORD (new/used), PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per 24 Hours

METHOD OF COMPLETION (vented, sold, used on lease, open hole, perforation, other), PRODUCTION INTERVAL (Dually Completed, Commingled)

PAGE 2 (Side One)

OPERATOR P.E.I.

LEASE NAME C.D.WILLIAMS JR. 'A'

SEC 16 TWP 35s RGE 5w (E) (W)

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone; tan, brown, grey, dense to finely crystalline, no visible porosity in most of section, some interbedded chert; white, tan, opaque sharp, fresh some weathered, no show.	4738	4954		
Limestone; grey, tan, dense, very shaley, no visible porosity, no show	4954	4996		
Limesotne; grey, dense, shaley, no visible porosity, no show.	4996	5030		
Limestone; tan, brown, dense to finely crystalline, fair inter-crystalline porosity, a few pieces white to cream, chalky, finely crystalline, fractured, fossiliferous, fair vuggy porosity, questionable stain, predominantly barren of shows.	5030	5100		
Limesonte; cream, dense, no visible porosity, no show	5100	5118		

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