

5, C SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5230
name PETROLEUM ENERGY, INC.
address Kress Energy Center
224 E. Douglas - Suite 350
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Erin Marshall
Phone (316) 265-2661

Contractor: license # 5381
name Big Springs Drilling

Wellsite Geologist David Clothier
Phone (316) 269-2003

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-8-85 7-19-85 7-19-85
Spud Date Date Reached TD Completion Date

Total Depth 5150 PBTB

Amount of Surface Pipe Set and Cemented at 561' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-21,092-00-00

County Harper

NE NE SW Sec 16 Twp 35s Rge 5w

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

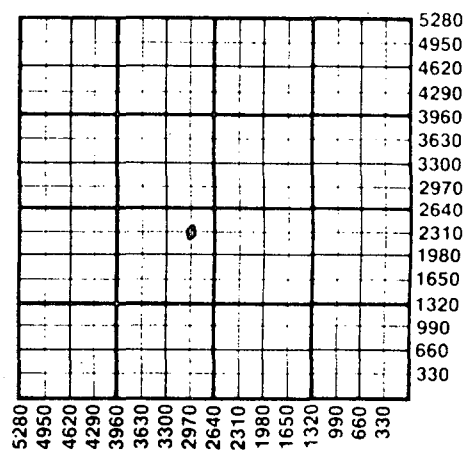
Lease Name C.D. WILLIAMS 'D' Well# 1

Field Name WILMTEX SOUTH

Producing Formation N/A

Elevation: Ground 1201 KB 1206

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft. West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

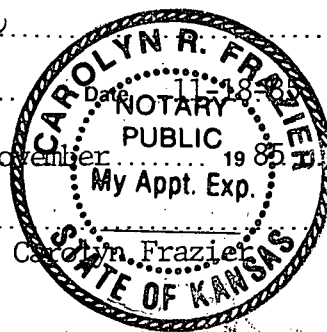
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Erin Marshall
Title Secretary

Subscribed and sworn to before me this 11th day of November 1985
Notary Public Carolyn R. Frazier
Date Commission Expires 7-20-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
Form ACO-1 (7-84)

JAN 30 1986

SIDE TWO

Operator Name PETROLEUM ENERGY, INC. Lease Name Williams Well# SEC. 16 TWP. 35s RGE. 5w East West
'D' #1

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

MISSISSIPPI

Limestone; tan to brown, dense to finely crystalline; , chalky, very slightly cherty trace dolomitic at base of interval, no visible porosity to poor pinpoint porosity near base, no show. 4700-4750

Limestone; light grey to tan, dense to finely crystalline, no visible porosity no show. 4750-4810

Limestone; brown, dense, no visible porosity, no show 4810-4840

Limestone; tan to grey to cream, dense to finely crystalline fossiliferous, poor pinpoint to fair intercrystalline and fair to poor vuggy porosity, no show. 4840-4890

Limestone, cream to tan, dense to finely crystalline, slightly spiculitic, chalky some dense platy, argillaceous at base poor pinpoint and vuggy porosity, no show. 4890-4920

Limestone and chert; Limestone-cream to tan to brown to grey, mostly dense to finely crystalline, with some medium crystalline , platy in part, chalky in part, with some granular texture, some soft, trace massive, poor intercrystalline to no visible porosity, NO SHOW (NOTE: although no sample shows were detected white drilling this interval, 4920 - 5010

Name	Top	Bottom
HEEBNER	3226	
IATAN	3679	
STALNAKER	3640	
KANSAS CITY	3956	
CHEROKEE	4471	
MISSISSIPPI	4700	
TOTAL DEPTH	5150	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12- $\frac{1}{4}$ "	8- $\frac{5}{8}$ "	20#	561'	50/50 poz	375	2% gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL

PAGE 2 (Side One)

OPERATOR P.E.I. LEASE NAME WILLIAMS 'D' #1
WELL NO. _____

SEC 16 TWP 35S RGE 5W (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
it is my opinion that some of the shows reported below should be lagged back to the lower sixty feet). Chert- white to tan to grey, fresh to slightly weathered to weathered, spiculitic, opaque to subopaque, no show.				
Limestone and chert; as described from 4920-5010, with a very light show of pale fluorescence in one or two pieces of cherty limestone.	5010	5050		
Limestone; brown, finely crystalline, siliceous, poor intercrystalline porosity, very slight trace to fair stain and fluorescence.	5050	509-		
Limestone; white to tan, fine to medium crystalline, glauconitic, fair intercrystalline and vuggy porosity, no show.	5090	5120		

RECEIVED
STATE CORPORATION COMMISSION
JAN 30 1986
CONSERVATION DIVISION
Wichita, Kansas