

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE 6-30-84

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 077- 20,928 -00-00

ADDRESS P. O. Box 8287 - Munger Station COUNTY Harper

Wichita, Kansas 67208 FIELD Wildcat WILLTEX E

** CONTACT PERSON Paul A. Seymour, III PROD. FORMATION MISS

PHONE 316 - 681-3921 KCC#

PURCHASER Koch Oil Company LEASE Shellhammer

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION NE SW SW

DRILLING CONTRACTOR Big Springs Drilling, Inc. 990 Ft. from south Line and

ADDRESS P. O. Box 8287 - Munger Station 990 Ft. from west Line of

Wichita, Kansas 67208 the SW (Qtr.) SEC 11 TWP 35 RGE 5W

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC

_____ KGS

_____ SWD/REP _____

TOTAL DEPTH 5280' PBTD _____ PLG. _____

SPUD DATE 8-25-83 DATE COMPLETED 9-5-83 2-27-8

ELEV: GR 1248' DF 1251' KB 1253' KCC#

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 328' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

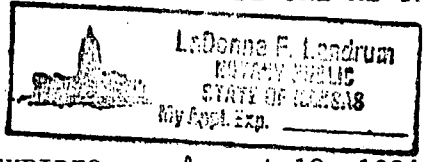
A F F I D A V I T

Paul A. Seymour, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Seymour, III
(Name)
Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September, 19 83.



LaDonna F. Landrum
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 18, 1984 LaDonna F. Landrum

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 02 1984

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>			<u>Log Tops</u>	
Top soil, sand, post rock & lime	0	160'	Heebner	3231'
Shale	160'	255'	Stalnaker	3650'
Red Bed	255'	978'	Lansing	4017'
Anhydrite	978'	989'	Base KC	4304'
Shale	989'	1345'	Cherokee	4504'
Shale & Lime	1345'	4937'	Mississippi	4731'
Lime & Chet	4937'	5280'	"Wiltex"	5176'
RTD	5280'		Simpson Sand	5254'
No Drill Stem Tests				
<p>RELEASED</p> <p>MAR 11 1985</p> <p>FROM CONFIDENTIAL</p> <p>RELEASED</p> <p>MAR 11 1985</p> <p>FROM CONFIDENTIAL</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	328'	60-40 POZ	225 SX	2% gel 3% cc1
Production	7 7/8"	5 1/2"		5279'	Halliburton Light/50-50POZ	25 SX 200 SX	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2-27-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations