

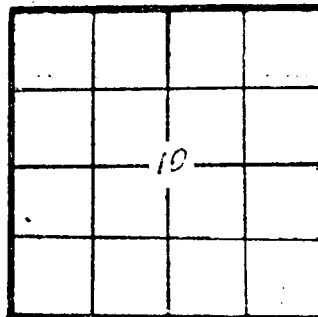
AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc. API NO. 15,077-20,747-00-00  
 ADDRESS Box 2420 COUNTY Harper  
Tulsa, Okla. 74102 FIELD Willtexas  
 \*\*CONTACT PERSON T. E. Jackson PROD. FORMATION Miss.  
 PHONE 316-792-3676 LEASE C. D. Williams "C"  
 PURCHASER Western Crude WELL NO. 1  
 ADDRESS 704 N. Mississippi WELL LOCATION SW NW SW  
Ada, Oklahoma 330 Ft. from FWL Line and  
 DRILLING Iron Drilling Co. 1650 Ft. from FSL Line of  
 CONTRACTOR Box 3525 the SW SEC 10 TWP. 35S RGE. 5W  
 ADDRESS Enid, Okla. 73702

PLUGGING  
 CONTRACTOR  
 ADDRESS



WELL PLAT

KCC   
 KGS \_\_\_\_\_  
 MISC \_\_\_\_\_  
 (Office Use)

TOTAL DEPTH 5315' PBTD 5095'  
5267'  
 SPUD DATE 11-13-81 DATE COMPLETED 1-8-82  
 ELEV: GR 1222' DF 1215' KB 1214'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

A/L-2

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 24             | 553'          | C1 A        | 400   | 3% CC                      |
| Prod.             | 7-7/8"            | 5-1/2"                    | 14             | 5315'         | Lite        | 150   | 10% salt                   |
|                   |                   |                           |                |               | 50/50 poz   | 350   | 5# Gil/sk, 3 CFR2          |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
|               |               |               | 2                  | 1/2"        | 5169-76'       |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal 15% NEA                  | 5169-76                |
| 2000 BFW                         | 4974-5030'             |

Date of first production 1-9-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 39.4°  
 Wichita, Kansas  
 RATE OF PRODUCTION PER 24 HOURS Oil 240 bbls. Gas 10 MCF Water % 160 bbls. Gas-oil ratio 42-1 CFPS  
 Disposition of gas (vented, used on lease or sold) Vented & used on lease Perforations 4974-5030

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 200'  
 Estimated height of cement behind Surface Pipe Surface  
 DV USED? No

WELL LOG

| Formation Description, Contents, etc. | Top  | Bottom | Name | Depth |
|---------------------------------------|------|--------|------|-------|
| Red Bed                               | 0    | 553    |      |       |
| Sand-Shale                            | 553  | 4220   |      |       |
| Lime-Shale                            | 4220 | 5253   |      |       |
| Shale                                 | 5253 | 5315   |      |       |

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS,

B. A. Batson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't Dist. Mgr (FOR) ~~(OF)~~ Texaco Inc.

OPERATOR OF THE C. D. Williams "C" #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-#1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF Jan, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) B.A. Batson  
B.A. BATSON

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January 19 82

Freda Putman  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-2-82

0511111