

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TEXACO INC.  
 ADDRESS BOX 2420  
TULSA, OK 74102

API NO. 15077-20,720-00-00  
 COUNTY HARPER  
 FIELD UN-NAMED *WILLY EXC.*

\*\*CONTACT PERSON T. E. JACKSON  
 PHONE 316-792-3676

PROD. FORMATION MISS LI  
 LEASE C. D. WILLIAMS "B"

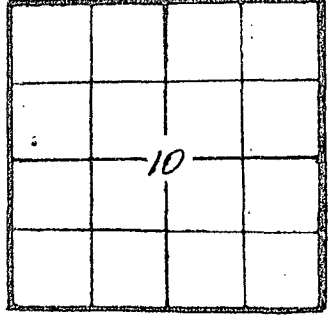
PURCHASER \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL NO. 1  
 WELL LOCATION SW-SW-NW

DRILLING CONTRACTOR P G M ENTERPRISES  
 ADDRESS 100 WEST MAIN  
OKLAHOMA CITY, OK

330 Ft. from FSL Line and  
330 Ft. from FWL Line of  
 the NW/4 SEC. 10 TWP. 35S RGE. 5W

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_



WELL PLAT  
 KCC   
 KGS   
 MISC \_\_\_\_\_  
 (Office Use)

TOTAL DEPTH 5330 PBD 5196  
 SPUD DATE 9/26/81 DATE COMPLETED 12/24/81  
 ELEV: GR 1228 DF 1235 KB 1236

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.  
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	565	CLASS H	400	370 CC
PROD	7-7/8"	5-1/2"		5330	POZ	375	10% SALT 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	5250-56
TUBING RECORD			2	1/2"	5202-10
Size	Setting depth	Packer set at	2	1/2"	5176-90
			2	1/2"	5020-90

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	STATE CORPORATION COMMISSION	Depth interval treated
1500 GALLONS 15% NEA: 2000 BFW	JAN 25 1982	5020-90
800 GALLONS 15% NEA	CONSERVATION DIVISION	5250-56 5220-30
650 GALLONS 15% NEA	Wichita, Kansas	5202-10 5176-81

Date of first production 12/20/81 Producing method (flowing, pumping, gas lift, etc.) PMPG Gravity \_\_\_\_\_  
 RATE OF PRODUCTION PER 24 HOURS Oil 86 Gas 8 Water % 90 Gas-oil ratio 93:1  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations 5020-90  
5202-10 5176-81

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth 200'  
 Estimated height of cement behind Surface Pipe SURFACE  
 DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
REDBED	0	565		
SAND	565	1036		
LIME	1036	1825		
SHALE	1825	2400		
LIME & SHALE	2400	5178		
SHALE	5178	5189		
LIME & SHALE	5189	5330		
CORE				
4982' - 5005'				
5008' - 5032'				
5165' - 5178'				
5178' - 5189.5				

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF TULSA SS,

B. A. BATSON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS ASST. DIST. MGR. (FOR)  (OF) TEXACO INC.

OPERATOR OF THE C. D. WILLIAMS "B" LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF DECEMBER, 19 81, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. A. Batson  
B. A. BATSON

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF January 19 82

Elizabeth A. Legg  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: July 21, 1983

ELIZABETH A. LEGG  
 MY COMMISSION EXPIRES  
 JULY 21, 1983