

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Co., Inc. API NO. 15-007-21,611-00-00

ADDRESS One Main Place, Suite 900 COUNTY Barber

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Pat R. Raymond PROD. FORMATION

PHONE 316/267 4214

PURCHASER LEASE Hazelton Land Co.

ADDRESS WELL NO. 3

WELL LOCATION 150' N / SE NE SW

DRILLING CONTRACTOR Graves Drilling Co., Inc. 1650 Ft. from South Line and

ADDRESS 910 Union Center 2310 Ft. from West Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 31 TWP 30S RGE 12 (W).

PLUGGING CONTRACTOR Graves Drilling Co., Inc. WELL PLAT (Office Use Only)

ADDRESS 910 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4403' PBTD

SPUD DATE 5-24-83 DATE COMPLETED 6-3-83

ELEV: GR 1803' DF 1811' KB 1814'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		31	
		φ	

KCC ✓
KGS ✓
SWD/REP
PLG. ✓

Amount of surface pipe set and cemented 291' w/ 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pat R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 1983.

(Signature)
(NOTARY PUBLIC)
Kathleen Pipes

MY COMMISSION EXPIRES: March 22, 1987

** The person who can be reached by phone regarding any questions concerning this information.
*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1983

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					LOG TOPS
Red bed		0	2055	Admire Sh.	2752
Shale & lime		2055	3505	Tarkio	2945
Lime & shale		3505	3735	Topeka	3183
Shale & lime		3735	3791	Lecompton	3376
Lime & shale		3791	3805	Heeb Sh	3700
Shale & lime		3805	4403	Doug Sh	3732
Rotary Total Depth			4403	Brown Lm	3866
				Lansing	3886
				B/KC	4309
				Mississippi	4360
				LTD	4402

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	291	common	265 sx.	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

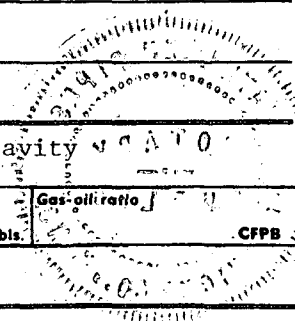
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		10
Estimated Production	Oil	Gas
IP.	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	CFPB
	Perforations	



(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-30-30-30 Strong blo thruout, no GTS Rec. 1620' gsy wtr FFP 187-520 - 624-727 ISIP 883 - FSIP 883	2754	2813		
DST #2 30-30-30-30 Strong blo, decreasing thruout Rec. 1200' GIP - 70' GCM IFP 83-62 - FFP 83-72 ISIP 416 - FSIP 468	2949	2968		
DST #3 30-30-30-30 Rec. 125' slight OCM IFP 101-80 - FFP 101-101 ISIP 202 - FSIP 253	3765	3791		
DST #4 30-45-45-60 Strong blo thruout, no GTS Rec. 2575' gassy salt water IFP plugging to 675 - FFP 862-1070 ISIP 1433 - FSIP 1402	3839	3862		
DST #5 30-30-30-30 (Straddle) Weak blo Rec. 210 O&GCM IFP 83-83 - FFP 104-104 ISIP 1611 - FSIP 1621	4349	4371		
D & A - Plugged 6-3-83				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed.
(Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.