

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-077-20,734-00-00

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Harper

FIELD H.K.W.

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION N/A

LEASE Barrett

PURCHASER N/A

WELL NO. "A" #1

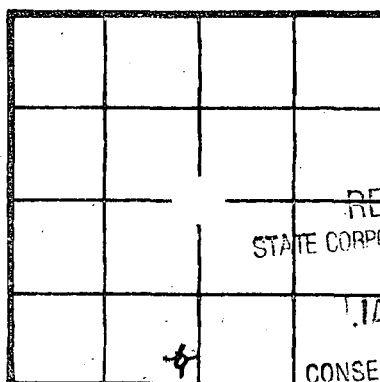
ADDRESS N/A

WELL LOCATION

2310 Ft. from West Line and
330 Ft. from South Line of
the 10 SEC. 35S TWP 6W RGE.

DRILLING FWA, Rig #32
CONTRACTOR
ADDRESS PO Box 970
Yukon, OK 73099

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1982
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING Same

CONTRACTOR
ADDRESS

TOTAL DEPTH 4130 PBTD N/A

SPUD DATE 1-11-82 DATE COMPLETED 1-21-82

ELEV: GR 1242 DF N/A KB 1253

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) ~~(XXX)~~ TXO Production Corp.

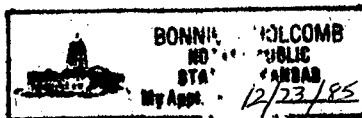
OPERATOR OF THE Barrett LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF January, 19 82

Handwritten signature of Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-22-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing end shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Iatan	3630	-2377		
Stalnaker	3684	-2431		
Iola	3952	-2699		
Cottage Grove	4028	-2775		
RTD	4130			
LTD	4141			
Ran O.H. Logs				
DST #1, 3656'-3702' (Stalnaker), w/results as follows:				
IFP/30": 113-113#, weak blow				
ISIP/60": 1183#				
FFP/30": 113-133#, died in 20"				
FSIP/60": 1059#				
Rec: 65' DM				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	283'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production Dry, 1-21-82		Producing method (flowing, pumping, gas lift, etc.) dry		Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water N/A	% N/A	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) dry			Perforations N/A		

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 200 Colorado, Derby Bldg.
 Wichita, Kansas 67202-1286

INVOICE and WELL PLUGGING AUTHORITY

February 9, 1982

INVOICE NUMBER: 9370-W

TO: TXO Corporation
 2700 Fidelity Union Tower
 Dallas Texas 75210

PLUGGING ASSESSMENT AS FOLLOWS:

PAYABLE UPON RECEIPT

Barrett "A" #1
 C S/2 SE SW Sec. 10-35-6W
 Harper
 4130'

\$134.23

NOTE: We also need the following before our file is completed:

- X _____ Well Plugging Record (CP-4)
 X _____ Well Log
 X _____ Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.


 Administrator

Mr. Maurice Leslie R.R. 1 Nashville Kansas 67112 (316)246-5303
 is hereby assigned to supervise the plugging of the above mentioned well.

RETURN PINK COPY WITH REMITTANCE