

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ...3295.....
Name David.W...Clothier.....
Address 225.N.Market.#333.....
City/State/Zip Wichita..KS..67202....

Purchaser...N/A.....

Operator Contact Person .David.W...Clothier.
Phone ..316-267-9227.....

Contractor:License # .5840.....
NameBrandt..Drilling.....

Wellsite Geologist..David.W...Clothier.STATE CORP
Phone...316-267-9227.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well Info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.9/16/89... 9/25/89..... 9/25/89....
Spud Date Date Reached TD Completion Date

....4020'....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 2.10 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-...077-21,200-00-00.....

County...Harper.....

...E/2...NE/4... Sec.8... Twp.35...Rge.6... East
..... X West

...3,960 Ft North from Southeast Corner of Section
.....660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

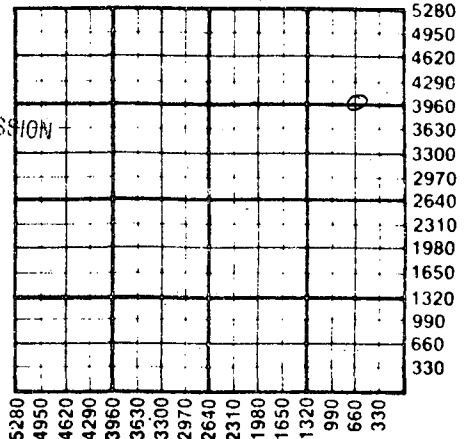
Lease Name..Miller..B!.....Well #..1-8..

Field Name.P.G.M.....

Producing Formation.Stalnaker/Layton.....

Elevation: Ground...1,286.....KB...1,293.....

Section Plat



RECEIVED
CORPORATION COMMISSION
JAN 26 1990
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 23.10Ft North from Southeast Corner
(Stream,pond etc.) 1320Ft West from Southeast Corner
Sec 8 Twp 35 Rge 6 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

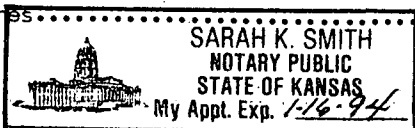
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title...Operator..... Date 1/24/90

Subscribed and sworn to before me this 25 day of January 1990...
Notary Public Sarah K. Smith

Date Commission Expires 1-16-94



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name David W. Clothier Lease Name Miller 'B' Well # 1-8

Sec. 8 Twp. 35 Rge. 6 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [] No

Formation Description [] Log [X] Sample

DST #1, 336-84'
GTS/25"; Ga85.2decr.53.3MLFG/D Stab,
Rec.-240'GCMW
660' GW
IFP=162-264#/30"; ISIP=1510#/45";
FFP=325-426#/45"; FSIP=1520#/90"
DST#2 3789-4020'
Rec.20'M, fewspks oil
IFP=91-91#/30"; ISIP=164#/45";
FFP=101-101#/60"; FSIP=1520#/90"

Table with 3 columns: Name, Top, Bottom. Rows include Neebner, Iatan, Stalnaker, U. Layton with corresponding depth values.

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Solid [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled