

SIDE ONE

K.U. ENDOWMENT #1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A #5171 EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20,761-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Wildcat P6M EXT

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker

PHONE 265-9441

PURCHASER Quivira - Koch LEASE K.U. Endowment

ADDRESS WELL NO. #1

WELL LOCATION SE SE SE

DRILLING FWA 330 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS P.O. Box 970 the SE (Qtr.) SEC 5 TWP 35S RGE 6W.

Yukon, OK 73099

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

TOTAL DEPTH 5275' PBD 3687'

SPUD DATE 12-16-81 DATE COMPLETED 2-9-82

ELEV: GR 1299 DF N/A KB 1310

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauled Off.

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows. A star symbol is in the bottom right cell.

KCC [checked] KGS [checked] SWD/REP PLG.

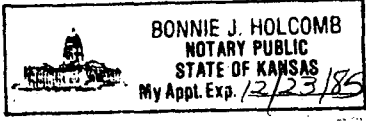
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of November, 1982.



Handwritten signature of Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION

NOV 15 1982

CONSERVATION DIVISION Wichita Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3675-90' (Stalnaker), w/results as follows: Misrun.			LOG TOPS	
			Herington	1384 -74
			Onaga Sh	2212 -902
DST #2, 3675-90' (Stalnaker), w/results as follows: Misrun.			Indian Cave	2282 -972
			Wabaunsee	2466 -1156
			Heebner	3309 -1999
DST #3, 5214-24' (Simpson), w/results as follows: 1st Open: weak blow throughout, 2nd Open: weak blow, flushed tool, weak blow throughout, strong blow on slide to bottom.			Dg. Grp.	3354 -2044
			Iatan	3664 -2354
			Stalnaker	3673 -2363
			Iola	3992 -2682
IFP/30": 273-273#			B/KC	4259 -2949
ISIP/60": 1336#			Marmaton	4323 -3013
FFP/45": 273-273#			Pawnee	4340 -3030
FSIP/60": 1105#			Cherokee	4445 -3135
Rec: 85' muddy water, CL-66000, 185' salt water, CL-8000, 210' heavy salt mud, CL-14000			Miss.	4645 -3335
			Viola	5151 -3841
			Simpson	5191 -3881
			RTD	5275
			LTD	5279
			PBD	4110
			Ran O.H. Logs	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	264'		250	common
Production	new	4-1/2"	10.5#	4149'		200	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (19 h.)	L. Layton	4017-26'
TUBING RECORD			3 JSPF	Stalnaker	3690-92' & 3682-84'
			6 JSPF (24 h.)	Stalnaker	3682-84' & 3676-78'
Size	Setting depth	Packer set at			
2-3/8"	3653'	3622'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See attachment.	

Date of first production 11-6-82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas 58 MCFD
	Water N/A %	Gas-oil ratio 3 BW
Disposition of gas (vented, used on lease or sold) Sold	Perforations	

ATTACHMENT TO AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

TXO PRODUCTION CORP.  
K.U. Endowment #1  
SE SE SE, 330' FSL & 330' FEL  
Section 5-35S-6W  
Harper County, Kansas  
Field: Wildcat

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Acidized w/500 gals 15% HCl w/clay stabilizers, iron seq agent & double surfactant	
Acidized w/250 gals 15% HCl followed by 500 gals 12% HCl & 3% HF acid followed by 250 gals 15% HCl	
Fraced well w/9000# 20-40 & 18,000# 10-20 sand in complex gel CIBP @ 4005'	4017-26'
Set E-Z drill cmt retainer @ 3648'	
Drld out cmt retainer to 3687'	
Dumped 250 gals acetic acid	3690-92 & 3682-84'
Treated w/250 gals 15% HCl w/flurosurfactant, cla-sta & FE agent	3682-84' & 3676-78'
Acidized w/1500 gals 7½% HCl w/additives & 30 ball sealers	" "
Set E-Z drill cmt retainer @ 3646'	
Squeezed w/100 sxs RFC w/additives, Cut 3 slots @ 3682-84' & 3676-78'	3682-84' & 3676-78'
Drld out retainer to 3687'	
Treated w/250 gals 15% HCl w/cla-sta, FE agent & fluoride surfactant	

RECEIVED  
STATE CORPORATION COMMISSION

NOV 15 1982

CONSERVATION DIVISION  
Wichita, Kansas