

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21,209-00-00

County Harper ✓
App. W/2 ✓ East
SE SW NW Sec. 5 Twp. 35S Rge. 6 X West

Operator: License # 30369

2970 ✓ Ft. North from Southeast Corner of Section

Name: DUNCAN OIL PROPERTIES, INC.

4074 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 100 Park Ave., Suite 1200

Oklahoma City, OK 73102

Lease Name TAGUE ✓ Well # 1

City/State/Zip _____

Field Name _____

Purchaser: N/A

Producing Formation D&A

Operator Contact Person: Nicholas Humphrey

Elevation: Ground 1358 KB 1363

Phone (405) 272-1800

Total Depth 4252' PBDT _____

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

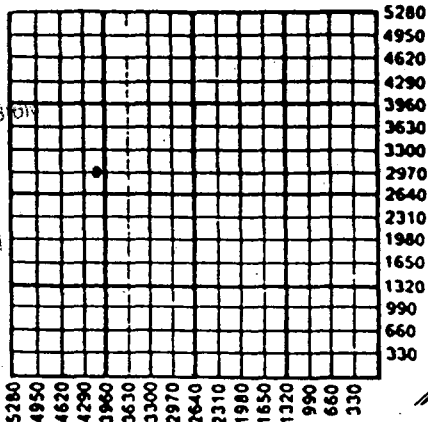
Wellsite Geologist: Joe Preece

RECEIVED
STATE CORPORATION COMMISSION

JUL 16 1990

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

CONSERVATION DIVISION
Wichita, Kansas



If OAWO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 300' Feet

Multiple Stage Cementing Collar Used? Yes No

Drilling Method:
 Mud Rotary Air Rotary Cable

If yes, show depth set _____ Feet

5/12/90 5/18/90 5/19/90

If Alternate II completion, cement circulated from _____

Spud Date Date Reached TD Completion Date

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nicholas E. Humphrey

Title Production Manager Date 6/22/90

Subscribed and sworn to before me this 25th day of June, 19 90.

Notary Public J J Shreeney

Date Commission Expires 2/15/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name DUNCAN Oil Properties, Inc Lease Name TAGUE Well # 1
 Sec. 5 Twp. 35 Rge. 6 East West
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Chase SS</td><td>1494</td><td></td></tr> <tr><td>Topeka LS</td><td>2548</td><td></td></tr> <tr><td>Elgin SS</td><td>3266</td><td></td></tr> <tr><td>Hebner SH</td><td>3374</td><td></td></tr> <tr><td>Haskell LS</td><td>3750</td><td></td></tr> <tr><td>Stalnaker SS</td><td>3798</td><td></td></tr> <tr><td>Layton SS</td><td>4082</td><td></td></tr> <tr><td>Layton LS</td><td>4122</td><td></td></tr> <tr><td>TD</td><td>4252</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Chase SS	1494		Topeka LS	2548		Elgin SS	3266		Hebner SH	3374		Haskell LS	3750		Stalnaker SS	3798		Layton SS	4082		Layton LS	4122		TD	4252	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20#	30000	60/40Poz	175	3%cc 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

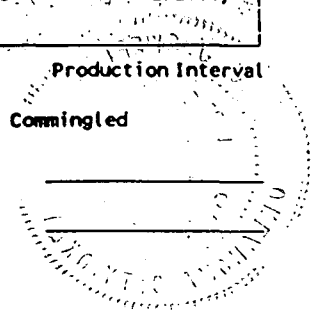
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____





P.O. Box 4442
Houston, Tx. 77210

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE: **S-12-90** SERVICE CONTRACT NO.: **610780**

CUSTOMER ACCOUNT NO. **ALLEN DRIL 6** DIST. NAME **MED CORSE**

NEW WELL OLD WELL WELL TYPE **G** JOB NUMBER

CUSTOMER **ALLEN DRIL 6** DIST. NUMBER **3350**

WELL NO. **1-5** LEASE NAME & FEDERAL OFFSHORE LEASE NO. **TABLE**

ADDRESS

COUNTY/PARISH **HARPER** CODE STATE **Ks** CODE **14**

CITY STATE ZIP

FIELD NAME CITY CODE

AUTHORIZED BY: **VANCE SCHIREPEL** (Please Print) ORDER NO.

WELL OWNER **DUNCAN OIL PROP.** MTA CODE

STAGE NO. JOB CODE **0100** WORKING DEPTH **300** FT.

PUMPING EQUIPMENT TIME (A OR P) DATE

TOTAL PREV. GALS SURFACE INTERMEDIATE PRODUCTION REMEDIAL

TRUCK CALLED **051290**

SIZE HOLE **12 1/4"** DEPTH **310** FT.

ARRIVED AT JOB **10:00 P** **051290**

TOTAL MEAS. DEPTH SIZE & WT. CASING **3 1/8" 20"** DEPTH **300** FT.

START OPERATION **1:30 A** **051390**

SIZE & WT. DRILL PIPE OR TUBING DEPTH FT.

FINISH OPERATION **1:45 A** **051390**

PACKER DEPTH FLUID PUMPED

TIME RELEASED **2:00 A**

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

AVG. PSI. **200** MAX. PSI. **900** MAX. BPM **6**

S/S EMPLOYEE NUMBER **666454**

REMARKS

RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1990
CONSERVATION DIVISION
Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK **07** SIGNED: *[Signature]* (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
10100303	1	O-300'	375.00	E	375.00
10109515	100	MICEDGE RIT	1.10	E	110.00
10410504	105	CLASS A	5.30	Q	556.50
10415018	70	FIYASH	2.61	Q	182.70
10415049	452	A-TP	.32	L	144.64
10420145	3	BJ GEL	6.75	L	20.25
10430539	1	8 7/8" WOODEN SURFACE PUL	17.00	E	17.00
10330001	175	MIXING SERVICE	.95	Q	166.25
10940101	395	DRAINAGE 7.9 X 90	.70	E	276.50
BOOK PRICE					# 1843.84

SERVICE REPRESENTATIVE **KEVIN BRUNBAUDT** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

**BJ SERVICES
TERMS AND CONDITION**

EFFECTIVE: 04/15/86

TERMS. Terms of payment for all services and materials including bulk cement are net price. All unpaid bills are subject to maximum legal interest rate, per annum, beginning 30 days after invoice date. In the event that Customer's account with BJ Services becomes delinquent, BJ Services has the right to reinstate any and all discounts applied in arriving at net invoice price; such amounts will likewise become due and owing and subject to collection.

TAXES. All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

CREDIT. Unless satisfactory credit has been established, cash payment will be required in advance.

TOWING CHARGES. We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

SPECIAL PROVISIONS. If a material service is ordered and the customer cancels same after the materials have been prepared, a charge will be made to the customer for expenses incurred.

All material prices are subject to change without notice.

In connection with services performed that require payment of any applicable royalty or license fee, such royalty or license fee will be billed to the customer in addition to the price of any services performed by BJ Services.

SERVICE CONDITIONS. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

1. The Company shall not be liable or responsible for and customer shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by, or on behalf of customer, the well owner, or any third person arising out of, or in connection with, BJ Services' performance of services or the furnishing of materials, products, and supplies; unless caused by the willful misconduct or gross negligence of BJ Services.

2. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for oil spills, pollution, sub-surface damage or surface damage, injury to the well, reservoir loss, or damage arising from a well blow-out; unless such loss or damage is caused by the willful misconduct or gross negligence of BJ Services.

3. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occurring as a result of sub-surface trespass arising out of any oil well fracturing operations or services performed by BJ Services, this provision applying to any claims or legal actions of royalty owners, working interest holders, over-riding royalty interest holders, or any other person or concern.

4. BJ Services does not assume any liability or responsibility for damages or conditions resulting from chemical action in the cements caused by the contamination of water or other fluids.

5a. Should any of BJ Services' tools, equipment, or instruments become lost in the well or damaged when performing or attempting to perform services, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for the reasonable value of such tools, equipment or instruments; unless such loss or damage is caused by the sole negligence of BJ Services.

5b. In addition to the above, in case of loss or damage to tools, equipment, or instruments used for marine operations, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for such loss or damage which occurs at any time after delivery to the customer at the landing until returned to BJ Services at the landing; unless such loss or damage is caused by the sole negligence of BJ Services.

6. BJ Services does not guaranty or warrant the success of the effectiveness of the result of any of its services, materials, products, or supplies used, sold or furnished.

7. BJ Services does not guaranty or warrant the accuracy or correctness of any facts, information or data furnished by BJ Services; unless caused by the willful misconduct or gross negligence of BJ Services in the preparation, furnishing of such facts, information or data.

8. Work done by BJ Services shall be under the direction, supervision and control of the owner, operator, or his agent and BJ Services will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

9. In no event shall Company be liable for consequential and/or special damages, loss of profits, loss of product or use.

WARRANTY PROVISIONS. BJ Services warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended. BJ Services' obligation under this warranty is expressly limited to repair, replacement or allowance of credit, at its option, for any materials, product or supplies which are determined by BJ Services to be defective. This is the sole warranty of BJ Services and no other warranty is applicable, either express or implied, in fact or by law, including any warranty as to merchantability or fitness for a particular use or purpose. Customer's sole and only remedy in regard to any defective materials, products or supplies shall be the repair or replacement thereof or allowance of credit as herein provided, and BJ Services shall not be liable for any consequential, special, incidental or punitive damages resulting from or caused by any defective materials, products or supplies.

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

CEMENTING LOG

TAGUE
STAGE NO. 1-5

RECEIVED

Date S-13-90 District Med Lodge Ticket No. 610780
 Company ALLEN DALL Rig ALLEN #5
 Lease TAGUE Well No. 1-5
 County JARPER State KANSAS
 Location S-35-6W Field MANCHESTER 2E 1/2N 1/5

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 3 1/8" Type _____ Weight 20# Collar S1-C

BURST - COLLAPSE -
 Casing Depths: Top 6L Bottom 300'

Drill Pipe: Size 4 1/2" Weight 16.6# Collars XH
 Open Hole: Size 12 1/4" T.D. 310' ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0650 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE VINCE SCHREPEL

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

JUN 28 1990

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time _____ hrs. Type 40:60:2
+ 3 1/2 A 7P Excess _____

Amt. 175 Sks Yield 1.24 ft³/sk Density 14.8 PPG
 WATER: Lead _____ gals/sk Tail 5.6 gals/sk Total 23 1/3 Bbls.

Pump Trucks Used 2901-6480 BOB C.
 Bulk Equip. 2904-6483 JOHN K.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth 300
 Float: Type _____ Depth 280
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type FRESH H₂O Amt. 18 1/4 Bbls. Weight 8.3V PPG
 Mud Type _____ Weight _____ PPG

CEMENTER KEVIN BARNARDT

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
10:00						ON LOC. RIG UP, SET 1480
						RUN 3-1/8 CASING
						TRY TO BREAK CIRCULATION/TRUCK
						HOOK UP TO RIG PUMP & CIRC.
						HOOK UP TO CEMENT PUMP
					5	START FRESH WATER
			5	5	0	WATER IN - START CEMENT
			7 1/2	38 1/2	6	CEMENT IN - STOP PUMPS
						CHECK VALVES - RELEASE FUL
					4	START DISPLACEMENT
			58 1/2	15	4	CEMENT CIRC.
1:45			61 3/4	3 1/4		PLUG DOWN

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FINAL DISP. PRESS. _____ PSI BUMP PLUG TO 200 PSI BLEEDBACK _____ BBLs.

Form No. SR 0502 (Rev. 7/85)
 Note: Must accompany job ticket.

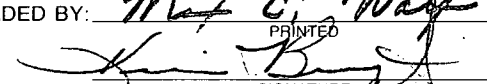
CONSERVATION DIVISION
 Wichita, Kansas
 THANK YOU

JOB NUMBER	CONTRACT NUMBER 610780	DATE 5-12-90	DISTRICT NAME Med. Co. SE, KS
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CUSTOMER NAME AND ADDRESS Allen Drilling for Dumb Oil Rig	DIRECT SHIPMENT FROM VENDOR NAME
--	-------------------------------------

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	470504	Class A	20	105		
2	415018	Flv Ash	20	70		
3	415049	A.7P	452	452		
4	420145	BJ Gul	BC	3		
5	430539	8 5/8" WOODEN PLUG	E	1		
6						
7						
8						
9						
10						
11						
12						
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JUL 16 1990
CONSERVATION DIVISION
Wichita, Kansas

COPY 1 — DISTRICT COPY COPY 2 — CUSTOMER COPY COPY 3 — HOUSTON	LOADED BY: Max E. Wolf <small>PRINTED</small>  <small>SIGNATURE</small>	CUSTOMER: Vincent Shup <small>SIGNATURE</small> DATE: _____
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CEMENTING SERVICE REPORT



DOUGLAS SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 4407 DATE 5-19
 STAGE DS DISTRICT 03 16

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. **TAGNE** LOCATION (LEGAL) **SEC. 5-35^N 6^W** RIG NAME: **ALLEN Drlg R. 9 5**

FIELD POOL: _____ FORMATION: **Plug** WELL DATA: BOTTOM TOP

COUNTY/PARISH **Harpox** STATE **KS.** API. NO. _____

NAME **DUNCAN O. J.** ADDRESS _____

ZIP CODE _____

SPECIAL INSTRUCTIONS **Plug well.**

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE _____ PSI CASING WEIGHT + SURFACE AREA (3.14 x R²) _____

PRESSURE LIMIT _____ PSI BUMP PLUG TO _____ PSI

ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers _____

Head & Plugs TBG SQUEEZE JOB

Double SIZE **4 1/2** JOINT TYPE _____

Single WEIGHT **16.5** JOINT DEPTH _____

Swage GRADE _____ TAIL PIPE: SIZE _____ DEPTH _____

Knockoff THREAD _____ TUBING VOLUME _____ Bbls

TOP OR NEW USED CASING VOL. BELOW TOOL _____ Bbls

BOT OR DEPTH **1000** TOTAL _____ Bbls

ANNUAL VOLUME _____ Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR TIME: DATE:			ARRIVE ON LOCATION TIME: DATE:	LEFT LOCATION TIME: DATE:		
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	1030	5-19	1530	5-19
0001 to 2400								SERVICE LOG DETAIL			
1252	90		10		3	H2O	8.3	PRE-JOB SAFETY MEETING YES			
1256	70		6.5	10	3	CEM	16.4	1st Plug			
1300	60		3	16.5	3	H2O	8.3	CEM			
1301	60		4.5	19.5	3	MUD	4.4	H2O			
1302	0			240	0	"	1	MUD			
1324	80		10		3	H2O		SHUTDOWN vacuum			
1327	60		6.5	10	3	CEM	15.6	Bk c.r. 2nd Plug			
1330	60		3	16.5	3	H2O	8.3	CEM			
1331	0		0	19.5	0	"		H2O			
1353	50		10		3	H2O		SHUTDOWN			
1356	50		6.5	10	3	CEM	15.6	Bk c.r. 3rd			
1359	0		3	16.5	3	H2O	-	CEM			
1400	0				0	"		Displace			
1417	10		5		2	H2O	8.3	SHUTDOWN			
1419	0		5.2	5	2	CEM		Bk c.r. 4th			
1422	0			10.2	0	"		Start CEM			
								SHUTDOWN			

REMARKS **Fill rat hole with 10 sbs.**

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	150	1.18	CLASS H				31.5	15.6
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE: _____ VOLUME _____ DENSITY _____ PRESSURE MAX. _____ MIN. _____

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. _____ Bbls TYPE OF WELL OIL STORAGE BRINE WATER

Washed Thru Perfs YES NO TO _____ FT MEASURED DISPLACEMENT WIRELINE INJECTION WILDCAT

PERFORMANCES _____ CUSTOMER REPRESENTATIVE _____ DS SUPERVISOR **Jack C Foster**