

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, Kansas 67201

Purchaser: \_\_\_\_\_

Operator Contact Person: Pat Raymond

Phone ( 316 ) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ S10W \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ S16W  
 Dry \_\_\_\_ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-16-96      10-23-96      10-23-96  
Spud Date      Date Reached TD      Completion Date

API NO. 15: 007-22522 0000  
County Barber County Kansas  
NE SE SW \_\_\_\_\_ Sec. 5 Twp. 31S Rge. 11 XXV E

990 Feet from S (circle one) Line of Section  
2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Cargill Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1778' KB 1786'

Total Depth 4570' PBTD 4500'

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ xx cmt.

Drilling Fluid Management Plan P&A 2-24-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content None ppm Fluid volume None bbls

Dewatering method used None

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RAYMOND OIL COMPANY, INC.

Signature Patrick R. Raymond  
Title Vice President Date 11-8-96

Subscribed and sworn to before me this 8th day of November 19 96.

Notary Public Sharron A. Hill

Date Commission Expires July 28, 1999

Sharron A. Hill  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 7-28-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC      \_\_\_\_\_ SWD/Rep      \_\_\_\_\_ NGPA  
 KGS      \_\_\_\_\_ Plug      \_\_\_\_\_ Other  
(Specify)

Operator Name Raymond Oil Company Lease Name Cargill Well # 1

Sec. 5 Twp. 31S Rge. 11  East  West County Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: BPB, DI, N/D, Wellsite Analysis Lots

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

Additional Sheet attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	257'	60/40 Poz	225	3%cc 2%ge1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. P4A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>	<u>N-A</u>			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

RAYMOND OIL COMPANY, INC.

ORIGINAL

Cargill #1

990' FSL & 2310' FWL  
 Section 5-31S-11W,  
 Barber County, Kansas  
 API No. 15-007-225220000

RECEIVED  
 15-15-2005  
 11-14-96  
 11-14-96

TOPS

<u>Formation</u>	<u>Log</u>	<u>Datum</u>
B/Florence	2244	+ 458
Admire	2763	-1977
Wabaunsee	2807	-1021
Tarkio	3003	-1217
Elgin	3555	-1769
Heebner	3708	-1922
Snyderville	Absent	
Douglas Sand	3778	-1992
Brown Lime	3896	-2110
Lansing	3910	-2124
B/Kansas City	4364	-2578
Marmaton	4377	-2591
Cherokee	4447	-2661
Mississippi	4454	-2668
Kinderhook Sh	4529	-2743
RTD	4570	
LTD	4574	-2788

DST #1 (Douglas Sand) 3703'-3798' 30-30-40-45 1st open 6" blow 2nd open 7" blow.  
 Recd. 20' Mud - IHP 1865#, IFP 70-70#, ISIP 130#, FFP 70-70#, FSIP 160#, FHP 1855#.  
 BHT 114 degrees F.

15-057-22522-0000

# UNITED CEMENTING & ACID CO., INC.

INVOICE NO. 1067  
FIELD TICKET NO. 3690  
DATE 10-24-96

(316) 321-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

## ORIGINAL

Raymond Oil Co.  
5730 North Broadway  
Wichita KS 67219

FULLY INSURED

RECEIVED  
KANSAS COMMERCE  
10-11-96

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10-23-96	Barber	KS	Cargill	10
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2" X H		600'		
Plugging. 135 sax 60-40 Poz Mix @ 4.25 per sax 450.00 8 sax Gel @ 8.25 per sax 573.75 Bulk charge @ .84 x 143 sax 120.12 Drayage @ 7-T x .62 x 37 mi. 160.58 1 8 5/8" Top Wooden Plug @ 39.00 ea. 39.00				
SALES TAX				\$ 83.16
TOTAL				\$ 1,492.61

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2" X H  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED Wood & Rubber TIME FINISHED 1 Pm

REMARKS:  
135 Sax 60-40 poz mix 50 - 600'  
6 3/4" steel 40 - 275'  
 10 - 40'  
 15 R H  
 10 M H  
 10 Water Well

### EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Mike</u>		<u>Phillips</u>	
<u>Thomas</u>			

CEMENTER OR TREATER

OWNER'S REP.

15-007-22522-0000  
**UNITED CEMENTING  
 & ACID CO., INC.**

REMIT TO  
 BOX 712  
 EL DORADO, KANSAS 67042

INVOICE NO. 1047  
 FIELD TICKET NO. 3138  
 DATE 10-19-96

(316) 321-4680

ORIGINAL

RECEIVED  
 KANSAS COMMISSION  
 11-14-96  
 15 12 00  
 FULLY INSURED

Raymond Oil Co.  
 5730 North Broadway  
 Wichita KS 67219

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10-16-96	Barber	KS	Cargill	1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	257'	257'	220'	
Cementing surface pipe. 225 sax 60-40 Poz Mix @ 4.25 per sax 375.00 5 sax Gel @ 8.25 per sax 956.25* 7 sax Calcium Chloride @ 24.00 per sax 41.25* Bulk charge @ .84 x 237 sax 168.00* Drayage @ 12-T x .62 x 37 mi. 199.08* 1 8 5/8" Top Wooden Hug @ 39.00 ea. 275.28* 39.00*				
				SALES TAX 99.05
				TOTAL \$ 2,152.91

TERMS: NET 30 DAYS FROM INVOICE DATE  
 PLEASE PAY FROM THIS INVOICE

MAX. PRESS. 7      SIZE PIPE 8 5/8  
 PLUG DEPTH 220'      PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_      TIME FINISHED \_\_\_\_\_  
 REMARKS: Cement circulated good ✓

EQUIPMENT USED

NAME <u>Jerrad</u>	UNIT NO.	NAME <u>Harold Anderson</u>	UNIT NO.
CEMENTER OR TREATER		OWNER'S REP.	