

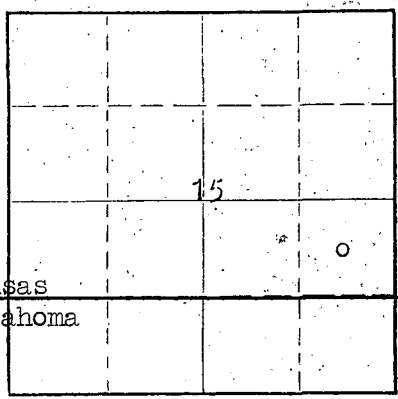
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

### WELL PLUGGING RECORD

Harper County, Sec. 15 Twp. 35 Rge. (E) 5 (W)

Location as "NE/CNW/SW" or footage from lines Center of Lot One  
Lease Owner Vierson & Cochran  
Lease Name C. D. Williams Well No. One  
Office Address Box 280, Okmulgee, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed December 16 1962  
Application for plugging filed December 20 1962  
Application for plugging approved December 26 1962  
Plugging commenced December 28 1962  
Plugging completed December 28 1962  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production --- 19---  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Herman E. Justus  
Producing formation --- Depth to top --- Bottom --- Total Depth of Well 4090 Feet  
Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Tonkawa	Water	3582	3770	8 5/8	235'	None
Layton	Water	3955	4035			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 180 feet to 40 feet for each plug set.

Bailed mud out of Surface pipe to depth of 180'. Set Halliburton cement plug at 180' and dumped 20 sacks of Portland Cement on top of this plug. Filled with mud from top of cement to 40' from top. Set Halliburton cement plug and dumped 20 sacks of cement on top of this plug. Cut 8-5/8" casing off to below plw depth and welded a steel cap on top of casing.

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WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_  
Address \_\_\_\_\_

STATE OF Oklahoma, COUNTY OF Seminole, ss.  
T. W. Gray (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. W. Gray  
Box 1224, Seminole, Oklahoma  
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of December, 19 62

My commission expires May 6, 1964

Notary Public.



D R I L L E R S L O G

Viersen & Cochran: Williams  
Center Lot #1 Section 15-35S-5W  
Harper County, Kansas

Elevation: D.F. 1224'  
G.L. 1219'  
K.B. 1227'

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Wichita, Kansas

Spud December 3, 1962, @3:00 P.M.  
8 5/8" (233') @241' w/175 Sx, Cement  
7 7/8" hole under surface to T.D.  
Under surface Dec. 4, 1962, @9:00 P.M.  
Driller's T.D. 4090' reached Dec. 16, 1962

D & A

0'-755'	Shale w/thin sand streaks
755'-1170'	Shale w/thin anhydrite and gypsum streaks
1170'-2210'	Shale
2210'-2235'	Sand
2235'-2290'	Shale
2290'-2430'	Sand
2430'-3090'	Shale and limestone
3090'-3190'	Sand
3190'-3255'	Shale
3255'-3288'	Limestone "Oread" (DST, recovered salt water)
3288'-3582'	Shale
3582'-3770'	Sand, Tonkawa
3770'-3955'	Shale
3955'-4035'	Sand, Layton
4035'-4090'	Limestone

By - Doyle Burke  
Sample catcher, assistant driller and geologist