

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-21894-00-00
Spot: E2SENWSW Sec/Twnshp/Rge: 29-11S-18W
1650 feet from S Section Line, 4190 feet from E Section Line
Lease Name: JOHNSON B Well #: 7
County: ELLIS Total Vertical Depth: 3727 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	257	0	200 SX
PROD	5.5	3723	0	200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/01/2011 8:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: STAN FROETSCHNER Company: MURFIN DRILLING CO., INC. Phone: (800) 433-9047

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 500# hulls.
PBTD 3668'. DV Tool at 1404' w/400 sxs.
Lower casing leaks.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/01/2011 11:40 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Murfin RIH with tubing to 3558'.
Allied rigged to tubing and mixed and pumped 100 sxs 60/40 pozmix - 4% gel with 300# hulls.
Pulled tubing to 2500'. Allied rigged to tubing and pumped 100 sxs cement with 100# hulls mixed in.
Pulled tubing to 1500'. Allied rigged to tubing and pumped 125 sxs cement with 100# hulls to circulate cement to pit area.
Pulled tubing. Topped off 5 1/2" casing with 35 sxs cement - hole standing full.
Rigged to 8 5/8" casing and pumped 15 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
3634	3640		LOWER ARBUCKLE
3602	3612		UPPER ARBUCKLE

RECEIVED
NOV 04 2011
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #038183.

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

CM

Form CP-2/3

11/7/11

NOV 01 2011