TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

API Well Number: 15-065-01791-00-00

Spot: NWSWSW

Sec/Twnshp/Rge: 26-10S-21W

250 SX

100 SX

Perfs:

Top

3706

3709

990 feet from S Section Line,

330 feet from W Section Line

Lease Name: ZEIGLER

Well #: 2

County: GRAHAM

String Size SURF 8.625 250

PROD 5.5

Total Vertical Depth: 3710 feet

Operator License No.: 3911

Op Name: RAMA OPERATING CO., INC.

Well Type: OIL

Address: 101 S MAIN ST

STAFFORD, KS 67578

**UIC Docket No:** 

Depth (ft) Pulled (ft) Comments

0

0

Date/Time to Plug: 10/12/2011 12:00 PM

**Bot Thru Comments** 

Plug Co. License No.: 6426

Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC

Proposal Rcvd. from: ROBIN L. AUSTIN

Company: RAMA OPERATING CO., INC.

3706

Phone: (620) 234-5191

Proposed Ordered 450 sxs 60/40 pozmix - 4% gel - 500# hulls.

Method:

Plugging Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Date/Time Plugging Completed: 10/12/2011 4:20 PM WitnessType: COMPLETE (100%)

KCC Agent: DARREL DIPMAN

**Actual Plugging Report:** 

8 5/8" surface casing set at 250' w/250 sxs cement.

5 1/2" production casing set at 3706' w/100 sxs cement.

TD 3710'. PBTD 3709'.

Packer stuck in 5 1/2" casing at 2100'. One joint of tubing and mud anchor below packer.

Casing has holes.

Perforated production casing at 1600' - 1200' - 235'.

Ran tubing to 2050' Shut valves on 5 1/2" and 8 5/8" surface casing - pumped 150 sxs cement

with 100# hulls.

Max. P.S.I. 900#.

Opened 5 1/2" casing valve and pumped 120 sxs cement mixed with 200# hulls.

Pulled tubing to 1050' - pumped 65 sxs cement.

Cement to surface from 5 1/2" casing. Shut 5 1/2" casing valve and pumped 35 sxs cement.

Cement to surface from surface casing.

Pulled tubing to surface. Topped casing with 10 sxs cement.

ARBUCKLE

Remarks: QUALITY OIL WELL CEMENTING-TICKET #5222.

Plugged through: <u>TBG</u>

District: 04

Signed Planel Dypman

(TECHNICIAN)

OCT 17 2011