Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Signature: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD All blanks must be Filled K.A.R. 82-3-117 API No. 15 - 15-053-21268-00-00 OPERATOR: License #: 5259 Name: MAI OIL OPERATIONS, INC. Spot Description: _____ SE -NW - SE NW Sec. 10 Twp. 16 S. R. 10 East West Address 1: 8411 PRESTON RD, STE 800 1,670 _____ Feet from 🗸 North / South Line of Section Address 2: ___ ____ State: <u>TX___</u> Zip: <u>75225__</u> + <u>5520___</u> City: DALLAS 1,700 Feet from East / West Line of Section Contact Person: ALLEN BANGERT Footages Calculated from Nearest Outside Section Corner: Phone: (214_)_219-8883 NE V NW SE SW County: ELLSWORTH Water Supply Well Other: SWD Permit #:____ Lease Name: KOZISEK Well #: 1 ENHR Permit #: _____ Gas Storage Permit #: _____ Date Well Completed: 11/07/2011 Is ACO-1 filed?

✓ Yes No If not, is well log attached? Yes The plugging proposal was approved on: 11/07/2011 Producing Formation(s): List All (If needed attach another sheet) by: VIRGIL CLOTHIER (KCC District Agent's Name) __ Depth to Top: _____ Plugging Commenced: 11/07/2011 _ Depth to Top: _____ Bottom: T.D. Plugging Completed: 11/07/2011 _____ Depth to Top: _____ Bottom: _____ T.D. ___ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out SURFACE 8 5/8 420 0 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 185 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3404' with 35 sacks, 2nd plug @ 1300' with 35 sacks, 3rd plug @ 1000' with 35 sacks, 4th plug @ 470' with 35 sacks, 5th plug @ 60' to surface with 25 sacks, 20 sacks for rat hole, by Quality (Ticket #516), job completed @ 6:00 pm on 11/7/2011. KCC WICHITA Name: SOUTHWIND DRILLING, INC Plugging Contractor License #: 33350 Address 1; 8 NORTH MAIN ______ Address 2; PO BOX 276 _____ State: <u>KANSAS</u> ____ Zip: 67526 ___+ City: ELLINWOOD Phone: (620) 564-3800 Name of Party Responsible for Plugging Fees: MAI OIL OPERATIONS. INC State of KANSAS JILL WAHLMEIER Employee of Operator or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.





Southwind Drilling, Inc. Plugging Orders & Reports

Lease: _	Kozisek	#/
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Plugging Received from KCC Representative:		
Name: Virgil Clothier Date: /	<u> 1-7-11 Time: 2:30 P:</u>	m
1st plug @ <u>3404</u> feet, <u>35</u> sacks	Stands 55	
2 [∞] plug @	Stands 21	
3 rd plug @ feet, sacks	Stands	
4th plug @	Stands 7 1/2	
5th plug @ feet, \$acks	StandRECEIVEL	
Mousehole: sacks Rathole: \$\int 0\$ sacks	NOV 14 2000 KCC WICHITA	
Total Cement Used:/ 8_5 sacks		
Type of cement: 6% Poz 4% Cel 14#	Flo	
Plug Down @ 6:00 P:m 11-7-11		
Call KCC When Completed:		
Name: Virgil Clothier Date: //-	-/0 - / / Time: _ / / / o	