

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-033-21082-0100

LEASE NAME Huck

WELL NUMBER 1-17 H

195 Ft. from S Section Line

1213 Ft. from E Section Line

SEC. 17 TWP. 31S RGE. 20 (E) or (W)

COUNTY Comanche

Date Well Completed 6-10-00

Plugging Commenced 9-11-02

Plugging Completed 9-17-02

LEASE OPERATOR Ensign Operating Co.

ADDRESS 900 36th Avenue NW Suite 204

Norman, OK 73072

PHONE# (405) 329-3226 OPERATORS LICENSE NO. _____

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on July 30, 2002 (date)

by David P. Williams / Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation Open Hole horizontal Depth to Top 6156 Bottom 10,070 T.D. 10,070

Show depth and thickness of all water, oil and gas formations. 5903

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Open Hole Horizontal	Dry	6156	10070	9 5/8	1250	-0-
<u>TVDC @ 5903.4</u>				7"	6156	4001
				2 7/8	5386	5386

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Circulates hole w/mud, Set CIBP @6100' w/4sx cement on top, Cut 7" casing @4001', Mix & pump 75sx cement 1280' to 1130', 50sx cement 600' to 300', 20sx cement 40' to surface, Cut off & weld steel ID plate 10' BGL.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Jerry Dunkin Well Services, Inc. License No. 8733

Address PO Box 389 Enid, OK 73702

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Ensign Operating Co.

STATE OF Oklahoma COUNTY OF Cleveland, ss.

Godfrey J. Holasek Jr. District Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Godfrey J. Holasek Jr.

(Address) 900 36th Ave. N.W. Norman, OK 73072

SUBSCRIBED AND SWORN TO before me this 25 day of September, 192002

Jude M. Barton Notary Public

My Commission Expires: MY COMMISSION EXPIRES 07-09-2003

OR

TO: Godfrey FYL
FROM: Mike J



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Ensign Operating Co.
1225 17th St., STE 1900
Denver, CO 80202

July 30, 2002

Re: HUCK #1-17H
API 15-033-21082-01-00
NWNENE 17-31S-20W, 195 FNL 1213 FEL
COMANCHE COUNTY, KANSAS

RECEIVED
KANSAS CORP COM
2002 OCT -7 P 1:13

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

620

Jerry Dunkin Well Service Inc.
P.O. Box 389
Enid, OK 73702
Fed ID # 73-0969130
580-237-6152 Fax 580-237-6156

invoice

SEP 23 2002

Bill To:	
Name	Ensign Operating Company
Address	900 36th Avenue NW
City	Norman OK 73072
Phone	
Lease Name Huck #1-17 H	
County	Comanche Cty., Kansas
Description	Sec.17-31S-20W

Date	9/17/02
invoice #	1976
Rep	

Description	AMOUNT
(173jts.) 2 7/8" 6.5# J55 8RD R2 tubing	\$ 1,400.44
4001.25' (94jts.) 7" 23# N80 8RD R3 casing @.35 cents per ft.	
9/11/02 Road Rig 24 equipment to location, No safety anchors.	
4hrs @195.00	\$ 780.00
Transportation	\$ 75.00
Crew Expense	\$ 150.00
9/12/02 Bury safety anchors, Spot in and rig up unit, Blow well down, Unflange well, Stand back 1200' and lay down remainder, Set CIBP @6100' w/4sx cement on to top, Load hole w/mud, Shutdown.	
10hrs @195.00	\$ 1,950.00
Transportation	\$ 75.00
Travel Time 1hr @100.00	\$ 100.00
Crew Expense	\$ 150.00
Tong Charge	\$ 150.00
9/13/02 Weld onto 7" casing, Remove slips, Work pipe, Run shot to 4000', Work pipe free, Lay down 48jts, Shutdown	
10hrs @195.00	\$ 1,950.00
Transportation	\$ 75.00
Travel Time 3hrs @100.00	\$ 300.00
1 Shot	\$ 800.00
9/14/02 Saturday Shutdown	
9/15/02 Sunday Shutdown	
9/16/02 Location too muddy to get on, Return to yard.	
4hrs @100.00	\$ 400.00
Transportation	\$ 75.00

1.5% Interest per month or 18% per annum on unpaid balance after 30 days from invoice date

RECEIVED
KANSAS CORP COM
2002 OCT 17 1:13

Jerry Dunkin Well Service Inc.
P.O. Box 389
Enid, OK 73702
Fed ID # 73-0969130
580-237-6152 Fax 580-237-6156

invoice

Bill To:	
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Address	900 36th Avenue NW
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Lease Name Huck #1-17 H	
County	Comanche Cty., Kansas
Description	Sec.17-31S-20W

Date	9/17/02
invoice #	1976
Rep	

Description	AMOUNT
9/17/02 Pull 7" casing out of hole, Run tubing to 1280', Circulate hole w/mud, Mix & pump 75sx cement 1280' to 1130', Pull tubing up to 600', Mix & pump 50sx cement 600' to 500', Pull tubing up to 40', Mix & pump 20sx cement 40' to surface, Pull tubing out of hole, Rig down all equipment and unit, Remove safety anchors, Dig out surface pipe 10' BGL, Cut off & weld steel ID plate , Move off location.	
10hrs @195.00	\$ 1,950.00
Transportation	\$ 75.00
Travel Time 3hrs @100.00	\$ 300.00
Casing Tongs & Tools	\$ 800.00
Pump Truck Services	\$ 2,295.00
Total	\$ 13,850.44
All 3rd Party Charges Billed Direct	
Nichols Fluid Service	
Smitty's Welding	
Rosel Perforators	
Hooper Construction	
Ewing Trenching	

RECEIVED
KANSAS CORP COM-11
2002 OCT -7 P 1:13

1.5% Interest per month or 18% per annum on unpaid balance
after 30 days from invoice date