

KANSAS

FORM CP-3  
Rev. 1-8-82

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT REPORT

API Number 15-033 - 20380-0000

200 Colorado Derby Building  
Wichita, KS 67202

Operator's Full Name F. X. O. Production Corp

Complete Address 200 W. Douglas St. 300 Wichita Kansas 67202

Lease Name Jellison "A" Well No. 1

Location C-SW-SW-SW Sec. 4 Twp. 33S Rge. 19W (East)(West)

County Comanche Total Depth 5500'

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Clark Oilfield Service

Address 107 W. Fowler, Medicine Lodge Kansas 67104 License No. 583

Operation Completed: Hour: 11:45 AM Day: 21 Month January Year: 19 82

Plugging Operations attended by Agent?: All  Part  None

The above well was plugged as follows:

They ran 5490' of 4 1/2" production pipe cemented in. The top of the perforations were at 5133'. 1st plug they sandbed bottom with 4 sbp of cement on top, bring top of plug to 5066'. 2nd plug they pumped in 5 sbp Jell, 5 sbp hull, & 5 sbp Jell and released rubber plug & pumped 300 sbp of cement on top of it. They recovered 3660' of 4 1/2" production pipe. The used common cement to plug. The allied cementing accomplished the plugging.

RECEIVED  
STATE CORPORATION COMMISSION

Amount of Surface Casing: 627' of 8 1/2" cement circulated 1-26-82  
JAN 26 1982

I hereby certify that the above plugging instructions were given as herein stated.

Signed: Paul [Signature]  
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

INVOICED

Signed: \_\_\_\_\_  
Conservation Division Agent

DATE 1-26-82  
INV. NO. 9116-W

WELL LOG

15-633-20380-0000

OPERATOR: Texas Oil & Gas  
CONTRACTOR: Xplor Drilling

COMMENCED: 10-10-80  
COMPLETED: 10-24-80  
CASING RECORD: 8 5/8" at 627'  
4 1/2" at 5493'

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Red Bed & Shale	0	2330
Dolo & Shale	2330	2456
Lime & Shale	2456	5500

RECEIVED  
STATE CORPORATION COMMISSION

DEC 21 1981  
12-21-81  
CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS )  
                          ) SS:  
COUNTY OF SEDGWICK )

I certify that this is a true and correct copy of the Driller's Log on the well drilled 330' FSL & 330 FWL, Sec. 4-33S-19W, Comanche County, Kansas to the best of my knowledge and belief.

XPLOR DRILLING COMPANY

*Kirby C. Evers*  
Kirby C. Evers, Vice President

Subscribed and sworn to before me this 27th day of October, 1980.

*Mary Kay Oeding*  
Mary Kay Oeding

My appointment expires:

MY APPOINTMENT EXPIRES NOV 28, 1980

KANSAS

Trans. Geo. Survey request  
amples on this well.

S11

WELL COMPLETION REPORT AND  
DRILLER'S LOG

S. 4 T. 33S R. 19  
Loc. 330' FWL & 330' FSL  
County Comanche

API No. 15 - 033 - 20,380 - 0000  
County Number

Operator  
Texas Oil & Gas Corp.

Address  
200 W. Douglas, Suite 300, Wichita, KS 67202

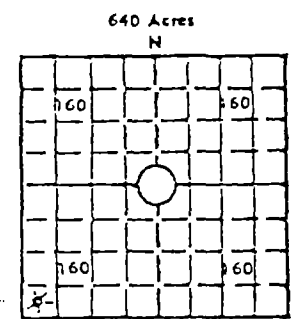
Well No. #1 Lease Name Jellison "A"

Footage Location  
330' feet from XX (S) line 330' feet from XX (W) line

Principal Contractor Xplor, Ria #1 Geologist Earl Moore

Spud Date 10-9-80 Date Completed 1-2-81 Total Depth 5500 P.B.T.D. 5391

Directional Deviation Not directionally drilled Oil and/or Gas Purchaser Sold:



Elev.: Gr. 1904'  
DF \_\_\_\_\_ KB 1912'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	627'		400	
Production		4-1/2"	10.5#	5490'		5446	
<b>PROD. FILE</b>							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (19h.)	Miss.	5246-55'
TUBING RECORD			1 JSPF (26h.)	Miss.	5133-37', 5144-46', 5154-56', 5178-81', 5184-86', 5192-5194', 5202-06'
Size	Setting depth	Packer set at			
2-3/8's	5328'	5307'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/750 gals 15% NEA @ 3 BPM	5246-55'
Fraced w/1000 gals 15% NEA, 29,600 gals gelled wtr, 25,000# 20-40 sand & 8,750# 10-20 sand @ 16 BPM	"
Acidized w/3000 gals 15% HCl w/good ball action	5133-37', 5144-46', 5154-56'
Fraced w/918 bbls 3% acid w/25,000# sand @ 16 BPM	5178-81', 5184-86', 5192-5194', 5202-06'

INITIAL PRODUCTION

Date of first production 1-2-81	Producing method (flowing, pumping, gas lift, etc.) pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 3.34 bbls. Gas 45 MCF Water 23 bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval(s) 5133-37', 5144-46', 5154-56', 5178-81', 5184-86', 5192-5194', 5202-06'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: RTRD SOUTH FXT

Operator

Texas Oil &amp; Gas Corp.

15-033-20380-0000

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Oil/GasWell No.  
#1Lease Name  
Jellison "A"S 4 T 33S R 19 ~~XX~~  
W

## WELL LOG

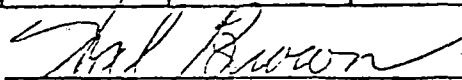
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>LOG TOPS</b>				
Herington	2375	-463		
Winfield	2422	-510		
Council Grove	2728	-816		
Heebner	-4197	-2285		
Lansing	4380	-2468		
Dennis	4738	-2826		
Swope	4808	-2896		
Hertha	4848	-2936		
Marmaton	4900	-2988		
Altamont	4946	-3034		
Pawnee	-4996	-3084		
Ft. Scott	5028	-3116		
Cherokee	5039	-3127		
Miss.	5140	-3228		
TD	5500			
PBD	5391			
DST #1, 2733-2750' (Council Grove), w/results as follows: TITE HOLE FROM 1200-1300' TIH w/DST tools & hit bridge @ 1670'. Misrun.				
DST #2, 4730-65' (Dennis Lime), w/results as follows: IFP/30": 118-706#, strong blow, 1" stabilized, no GTS ISIP/60": 1792# FFP/15": 619-116#, strong blow, 3" stabilized, no GTS FSIP/90": 1792# Rec: 1860' SW				
DST #3, 5005-55' (Pawnee), w/results as follows: IFP/30": 75-54#, weak to strong blow ISIP/60": 1733# FFP/45": 97-151#, weak to strong blow FSIP/90": 1722# Rec: 40' GIP + 130' mud +120' WDM				
Ran O.H. Logs				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Harold A. Brown  
District Exploration Manager

Signature

Title

January 22, 1981

Date