STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202	IELL PLUGGING RECORD K.A.R82-3-117	API NUM	API NUMBER Schweitzer #3	
and	TYPE OR PRINT CE: Fill out complet i return to Cons. D fice within 30 days	iv.	MBER <u>C SE NE</u> Ft. from S Section Line Ft. from E Section Line	
LEASE OPERATORHalliburton Oil Producing Co.			SEC. 26 TWP.33s RGE. 20W (E) or (W)	
ADDRESS 2915 Classen Blvd. Okla City, Ok. 73106		COUNTY	Comanche	
PHONE# (405 525-3371 OPERATORS LICENSE NO. 5988			II Completed 9/16/84	
Character of Well		Pluggin	Plugging Commenced <u>5/2/85</u>	
(Oil, Gas, D&A, SWD, Input, Water Supply Well)			Plugging Completed 6/11/85	
Did you notify the KCC/KDHE Joint Di	strict Office prior	to plugging	this well? Yes	
Which KCC/KDHE Joint Office did you	notify?	Dodge	City	
Is ACO-1 filed?If not,				
Producing Formation	Depth to Top	Bott	omT.D4870'	
Show depth and thickness of all wate	er, oil and gas form	ations.		
OIL, GAS OR WATER RECORDS	<u> </u>	CASING RECO	PRD	
Formation Content	From To Size	Put in	Pulled out	
	8 5		none	
	45"	4869'	none	
Describe in detail the manner in white placed and the method or methods used were used, state the character of sa Pipe was collapsed @ 275'. sacks cement to 4050'. She cement circulated around by Plugging complete. (If additional descriptions)	ed in introducing it ame and depth placed No pipe recovery. ot pipe at 4000', 3 ackside with 100 sk	Into the hol, from feet Pumped botto 600', & 270', s. Pumped 50	e. If cement or other plug: tofeet each set. om_with 100# hulls & 50 Pumped down casing till sacks cement down 8 5/8.	
Name of Plugging Contractor Ke:	lso CASing Pulling		License No. 6050	
Address Box 347, Chase, Ks. 6752	24			
	OUNTY OF Rice		,55.	
R. Darrell Kelso		/Employee of	— Operator) or (Operator) of	
above-described well, being first du statements, and matters herein conta the same are true and correct, so he	ained and the log of	ays: That I he above-de	ave knowledge of the facts	
	(Addres) RN TO before me this		Chase, Ks. 67524	

My Commission Expires:

IRENE HOOVER TANE TO REPORT TO COMMISSION

My Comm. Exp. Aug. 15, 1985

JUN 1 7 1985

Rev.

Form CP-4 Revised 08-84



GUARD SIDEWALL NEUTRON LOG

COMPRNY HALLIBURTON DIL PRODUCING COMPRNY	
	_
WELL #3 SCHWE1TZER	
☐ I FIELD COLLIER FLATS	
A H D SSSMIT SSMITTERS	
DI HAPI NO. OTHER SERVICES	
日 日 日 D LOCATION C-SE-NE	
H CH CO LOCATION C-SE-NE FLAP	
1 1 1 0 SEC 26 THP 335 PCF 20H	
RPI NO. LOCATION C-SE-NE OTHER SERVICES FLAP FLAP SEC. 26 TWP. 33S RGE. 20W	
PERMANENT DATUM GROUND LEVEL ELEV. 1853 ELEV.: K.B. 1860	
LOG MERSURED FROM KELLY BUSHING 7 FT. ABOVE PERM. DATUM D.F.	•
DRILLING MEASURED FROM KELLY BUSHING G.L. 1853	
DRTE 08/26/84 08/26/84 08/26/84	
RUN ND. GRMMA LONG GUARD NEUTRON	
DEPTH-DRILLER 4870 4870 4870	
DEPTH-WELEX 4870 4870 4870	
BTM. LOG INTER. 4842 4856 4869(ECFIVE)	
TOP LOG INTER. SURFACE CASING STATE-COMPORATION COMMISSION	
CRSING-DRILLER 8 5/8 e 597 e e	
RIT SIZE 7.7/8 MAR 1.3 1985	
7.77	
TYPE FLUID IN HOLE PREMIX/CHEMICAL CONSERVATION DIVISION	
DENS. 1 VISC. 9.4 147 Wichita Karrane	
PH : FLUID LOSS 11.8 : 12.8 ML : ML : ML :	- i
SOURCE OF SAMPLE MUD PIT PRINCE OF SAMPLE PRINCE O	
RM e MEAS. TEMP36 e 75 F e F e F e F e F e F e F e F e F e F	
RMC e MERS, TEMP49 e 75 F e F e F e	
SOURCE RMF RMC CALC. CALC.	
RM e BHT .22 e 127 F e F e	
TIME SINCE CIRC. 3 HOURS	
TIME ON BOTTOM 6:38 8-26-84	
MRX. REC. TEMP. 127 Fe TD Fe Fe Fe Fe	
EQUIP. LOCATION 1891 PRATT	
RECORDED BY G. FOX	
HITNESSED BY MR. BILL SLADEK	