

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-033-20547-00-00

LEASE NAME Willems A #6

WELL NUMBER \_\_\_\_\_

SPOT LOCATION C SW SW

SEC. 26 TWP. 33s RGE. 20w (E) or (W)

COUNTY Comanche

Date Well Completed \_\_\_\_\_

Plugging Commenced 3/5/85

Plugging Completed 3/15/85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR TXO Production Corp.

ADDRESS 200 W, Douglas, Suite 300, Wichita, Ks. 67202

PHONE # (316) 265-9441 OPERATORS LICENSE NO. 5171

Character of Well \_\_\_\_\_  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4905'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	683'	none
				4 1/2"	4901'	2982'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Plugged bottom with sand to 4730' & 4 sacks cement. Shot pipe at 4016', 3509', 3212', and 2982'. Pulled 77 joints of pipe. Plugged well with 3 hulls, 10 gel, 50 cement, 10 gel, 1 hull, released plug, & 135 sacks 60/40 poz 2% gel 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050  
Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss. STATE CORPORATION COMMISSION

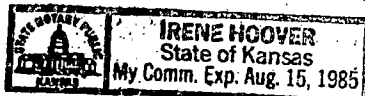
R. Darrell Kelso

(employee of operator) or  
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 19 day of March, 1985



My Commission expires: \_\_\_\_\_

Irene Hoover  
Notary Public

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent Geological Survey.</p> <p>RAN COMP. NEUTRON LOG CASED HOLE ONLY</p>			LOG TOPS	
			Toronto	4157 -2360
			Amazonia	4194 -2397
			Douglas	4230 -2433
			Lansing	4364 -2567
			Iola	4608 -2811
			Swope	4786 -2989
			B/KC	4816 -3019
			RTD	4905
			LTD	4885
		PBD	4869	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	683'	w/375 lite +	100 common	w/2% gel, 3%cc
PRODUCTION(USED)		4 1/2"	10.5#	4901'	w/25 scavenger,	150 lite & 150 class H	WL additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (21 holes)	Swope	4787-92'

TUBING RECORD

Size	Setting depth	Packer set of
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/500 gals 15% NE	4787-92'
Acidized w/500 gals gell form. wtr, 100 gals acid, 50% rock salt, 1000 gals gel formation wtr, 1000 gals acid	4787-92'

MAR 05 1985

Date of first production 8-10-82	Producing method (flowing, pumping, gas lift, etc.) flowing & pumping	GRADE CONSERVATION DIVISION Wichita, Kansas
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Estimated Production-I.P.	Oil 33.74 BO bbls	Gas 42 MCFD MCF	Water %	Gas-oil ratio	C/P/B
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Disposition of gas (vented, used on lease or sold)

Prep to Plug

Perforations 4787-92'